# Kansas Corporation Commission

## Oil & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

**Must be approved by KCC free (5) days prior to commencing well.**

**Effective Date:**
- **Form C-1**
- **December 2003**
- **Form must be typewritten**
- **All blanks must be filled**

**Expected Spud Date:**
- **May 25, 2005**
- **Day:** 26
- **Month:** May
- **Year:** 2005

**Operator:**
- **Name:** Tandem Energy
- **License:** 33598

**Address:**
- **City/State/Area:** Midland, TX 79702
- **Phone:** 432-683-9700

**Contractor:**
- **Name:** McClenahan Drilling
- **License:** 5675

**Well Drilled For:**
- **Well Class:**
  - **Type:** Methane
  - **Equipment:** Mud Rotary

**If Owners:**
- **Well Name:**
  - **Original Completion Date:**
  - **Original Total Depth:**
  - **Depth:**

**Bottom Hole Location:**
- **KCC DKT #:**

**AFFIDAVIT:**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-19a.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set in all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production plug shall be cemented from below any usable water to surface within 120 days of spud date.
7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order K151089-L, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTPIS district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:**
- **May 24, 2005**

**Signature of Operator or Agent:**
- **Dharma Thanda**

**Date:**
- **May 24, 2005**

**Mail to:**
- **KCC - Conservation Division, 130 S. Market - Room 278A, Wichita, Kansas 67202**

## Spud

**Well SE SW**
- **Dec:** 28
- **Ref:** E 14
- **N:** 3
- **S:**
- **E:**
- **Line of Section:**
- **Regular:**
- **Irregular:**
- **Section:**
- **Town:**
- **Range:**
- **East:**
- **West:**

**660 feet from**
- **Line from:**
- **NE:**
- **SE:**
- **SW:**
- **NW:**

**Line of Section:**
- **Nearest Lease or unit boundary:**
- **Unit MLS:**
- **Water well within one-quarter mile:**
- **Public water supply well within one mile:**
- **Depth to bottom of fresh water:**
- **Depth to bottom of usable water:**
- **Surface Pipe by Alternate:**
  - **Length of Surface Pipe Planned to be set or:**
  - **Length of Conductor Pipe required:**

**Projected Total Depth:**
- **Formation at Total Depth:**
- **Water Source for Drilling Operations:**
  - **Well:**
  - **Farm:**
  - **Fowl:**
  - **Other:**

**DWR Permit #:**
- **May 24, 2005**

- **Date:**
- **Wichita, Kansas 67202**

**Mail to:**
- **KCC - Conservation Division, 130 S. Market - Room 278A, Wichita, Kansas 67202**

**Mail to:**
- **KCC - Conservation Division, 130 S. Market - Room 278A, Wichita, Kansas 67202**

**Mail to:**
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APL No. 15
Operator: Tandem Energy
Lessee: Allco
Well Number: 3
Field: Wayside
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW SE

Location of Well: County: Montgomery

Section 28
Town 33
Range 14

Line of Section


If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the wall and shade attributable acreage for prorated or spaced wells.)
(Show footings to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).