State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well work.

Expected Spud Date: 11/15/91

OPERATOR: License #: 4767.
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Christian
Phone: 316/267-4375

CONTRACTOR: License #: 36069.
Name: Marlin Drilling Co., Inc.

Well Drilled For:
XX Oil
XX Gas
XX disposal
XX Seismic
Other

Class:
Infield
Pool Ext.
Wildcat
Cable
Other

Type Equipment:
X Mud Rotary
Air Rotary

If OWWA, old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore? . . . . x no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/07/91
Signature of Operator or Agent: Jeff Christian
Title: Geologist

RECEIVED
STATE CORPORATION COMMISSION
NOV 8 1991
- CONSERVATION DIVISION
Wichita, KAN.

FOR KCC USE:
API # 15- 065-22754 -00-00
Conductor pipe required: 1
Minimum surface pipe required: 340 feet per Alt. 1 & 2
Approved by: Jeff Christian

This authorization expires: 5-8-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form AGC-1 within 120 days of spud date;
- File acreage attribution plat according to field prerogation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-__________________________ LOCATION OF WELL: COUNTY____________________
OPERATOR __________________________ feet from south/north line of section
LEASE ________________________________ feet from east/west line of section
WELL NUMBER ________________________ SECTION____ TWP____ RG_____
FIELD ________________________________ IS SECTION____ REGULAR or____ IRREGULAR

NUMBER OF ACRES ATTRIBUTABLE TO WELL_____ QTR/QTR/QTR OF ACREAGE _____ - _____ -
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used:____NE____NW____SE____SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

40 ACRES
SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.