# WELL PLUGGING RECORD

**Sheridan**  
County: Sec 2 Twp. 6 Rge. (E)27 (W)

Location as "NE/CN/WSE/WSE" or footage from line: SW SE SE

Lease Owner: Adell LKC Unit

Character of Well (completed as Oil, Gas or Dry Hole): Oil

Date well completed: 10/20/76

Application for plugging filed: 10/76

Application for plugging approved: 10/76

Plugging commenced: October 20

Plugging completed: November 3

Reason for abandonment of well or producing formation: depleted

If a producing well is abandoned, date of last production: 1976

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Gilbert Balthazor

Producing formation: Depth to top: Bottom: Total Depth of Well: 3864 Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
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<tbody>
<tr>
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<table>
<thead>
<tr>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>236'</td>
<td>1 10 3/4&quot;</td>
<td>236'</td>
<td>none</td>
</tr>
<tr>
<td>3862'</td>
<td>6&quot;</td>
<td>3862'</td>
<td>1011.50</td>
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</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ______________ feet to ______________ feet for each plug set.

Sanded back to 3550' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 14 sacks of bull, 16 sacks of gel and 150 sacks of cement.

**STATE OF KANSAS**, COUNTY OF **BARTON**

**Evelyn Roth** (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) __________

Address: Box 125, Ellinwood, Kansas 67526

Subscribed and Sworn to before me this 9th day of November, 1976.

My commission expires: Barton County, Kansas

Barton County, Kansas

Jenny Kasselman

Barton County, Kansas

Jenny Kasselman

Notary Public
WELL RECORD
A. M. Bouts Well No. 4

Date Spudded: December 21, 1944
Drilg. Completed: February 11, 1945
Potential taken: February 16, 1945
Loc: 330'N and 990'W of SE corner of Sec. 2, T63, R27W, Sheridan County, Kansas

<table>
<thead>
<tr>
<th>FROM TO</th>
<th>FORMATION</th>
<th>FROM TO</th>
<th>FORMATION</th>
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<tbody>
<tr>
<td>0</td>
<td>Sand &amp; shale</td>
<td>2951</td>
<td>Sand &amp; shale</td>
</tr>
<tr>
<td>250</td>
<td>Shale &amp; shells</td>
<td>3357</td>
<td>Lime</td>
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<tr>
<td>1068</td>
<td>Broken lime</td>
<td>3557</td>
<td>Shale &amp; shells</td>
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<tr>
<td>1752</td>
<td>Shale &amp; shells</td>
<td>3687</td>
<td>Lime</td>
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<tr>
<td>2100</td>
<td>Shale &amp; shells</td>
<td>3727</td>
<td>Broken lime</td>
</tr>
<tr>
<td>2954</td>
<td>Broken lime</td>
<td>3864</td>
<td>Broken lime</td>
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</table>

Elevation 2605'
Top of Lansing lime 3594'

Ran 234" of 10 3/4"OD 32.75# 8RT Grade "H-40" Seamless casing; set at 236'; cemented with 240 sacks of Portland Ideal cement (Halliburton method).

Ran 3864' of 6"OD 18# 8RT Grade "H-40" Seamless casing; ran 6"OD 8RT "Bakhu" male and female float collar and guide shoe; set at 3864'; cemented with 500 sacks of Portland Monarch cement  (Halliburton method).

1/22/45 - Drilled out cement to 3344'; ran Radioactivity log; perforated 6"OD casing as follows: 5353' to 3644' with 36 shots, 3610' to 3825' with 36 shots, 3772' to 3795' with 24 shots, 3737' to 3763' with 24 shots, 3754' to 3765' with 24 shots, 3712' to 3720' with 24 shots, 3865' to 3708' with 36 shots, 3870' to 3878' with 24 shots.

1/25/45 - Hole filled 2350' with water and 800' with oil; swabbed 15 bbls. water and 1 bbl. oil per hour.

2/2/45 - Dumped a total of 25 sacks of cement on bottom to plug off perforations which were producing water; top of cement 3659'.

2/7/45 - Ripped 6"OD casing from 3643' to 3655'; hole filled 1950' with oil in 6 hours; swabbed 17 1/2 bbls. oil per hour off bottom.

2/8/45 - Ripped casing from 3625' to 3632', from 3608' to 3616', and from 3590' to 3610'; hole filled 3050' with oil.

2/11/45 - Swabbed 42 bbls. oil per hour for 3 hours off bottom.

2/16/45 - Established a 24-hour physical potential of 793 bbls. oil.

Total Depth 3864' in Lansing lime.
(Top of cement 3659')

Note: Footages are calculated from derrick floor level, except formations. It is 2 1/2' from derrick floor to ground level.

I, the undersigned, being first duly sworn upon oath, state that this
Well Record is true, correct and complete according to the records of this
office, and to the best of my knowledge and belief.

[Signature]
District Superintendent

My commission expires October 21st, 1948.

Notary Public

File