API NO. 15-265-22,335

COUNTRY

SE. NW  SE. SW  Sec. 14  Twp. 35  Rge. 23 W  X  

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Footage 1650 (circle one) of Section Line
Footage 4290 (circle one) of Section Line

Lease Name: A.J. Rice
Well # 1

Field Name: unnamed

Producing Formation: n/a

Elevation: Ground 2371'  KB 2376'
Top Depth 3850' PSTD n/a

Location of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set  n/a  Feet

If Alternate II completion, cement circulated from 247' Feet

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: 
Well Name: 
Comp. Date: Old Total Depth

Deepeing Re-perf. Conv. to Inj./SWD
Plug Back
Commilled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
1/15/92 1/19/92 1/20/92

Spud Date  Date Reached TD  Completion Date

Chloride content 1,500 ppm  Fluid volume 279 bbls

Location of fluid disposal if hauled offsite: n/a

Operator Name: 
Lease Name: 

Location of Well:

County: 
Docket No.: MAP 1 1 1994

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: President 
Date: 2/03/92

Subscribed and sworn to before me this 3rd day of February 19 92.

Notary Public

Date Commission Expires: 8/7/92

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Distribution

KCC  SWD/Rep  KGPA Other

Form ACO-1 (7-91)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheats.)
☐ Yes ☑ No

Samples Sent to Geological Survey
☐ Yes ☑ No

Cores Taken
☐ Yes ☑ No

Electric Log Run
(Submit Copy.)

List All E.Logs Run:

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

<table>
<thead>
<tr>
<th>Log</th>
<th>Formation (Top), Depth and Datums</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Name</td>
<td>Top</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2052'(+ 324)</td>
<td></td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>2084'(+ 292)</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>3387'(-1011)</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3582'(-1206)</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3620'(-1244)</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3929'(-1253)</td>
<td></td>
</tr>
<tr>
<td>B/KC</td>
<td>3816'(-1440)</td>
<td></td>
</tr>
<tr>
<td>LTD</td>
<td>3848'(-1472)</td>
<td></td>
</tr>
</tbody>
</table>

CASING RECORD
☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.B.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8-5/8&quot;</td>
<td>-28#</td>
<td>247'</td>
<td>60/40 poz</td>
<td>180</td>
<td>28 gel, 39CC</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose Released</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Air Log/Back SP</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Date of First, Resumed Production, SWD or Inj.</th>
<th>Producing Method</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) ________________

Production Interval ________________
**ALLIED CEMENTING CO., INC.**

**Date:** 1-15-92  
**Range:** 23W 6:30 P.M.  
**Called Out On Location:** 1-16-92  
**Job Start:** 7:00 P.M.  
**Finish:** 1:45 A.M.  

**Contractor:** Murren Drilling Co.  
**Well No.:** 1  
**Location:** Hill City 12N 1W 48 38E  
**County:** Graham  
**State:** KS

**Owner:** Sara  
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Street:** 125 N. Market, Suite 1000  
**City:** Wichita  
**State:** KS  
**ZIP:** 67202

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.:** 

**Cement**

**Amount Ordered:** 180 sks  
**60% poz. 220gal. 30cc**

**Consisting of:**
- Common: 108 sks @ $5.25/lk. 567.00
- Poz. Mix: 72 sks @ 2.25/lk. 162.00
- Gel: 3 sks @ N/C  
- Chloride: 5 sks @ 21.00/lk. 105.00
- Quicksat

**Sales Tax:**

**Handling:** $1.00/lk. (180 sks) 180.00
**Mileage:** $0.41/lk. /m. (50 m) 360.00

Sub Total: $1374.00

**Total:**

**Floating Equipment**

**RECEIVED**

KANSAS CORPORATION COMMISSION  
MAD 11 1994

**FROM CONFIDENTIAL**

FEB 4 1992

CONSERTATION DIVISION  
WICHITA, KS

**RELEASED**

JAN 22 1994
**ALLIED CEMENTING CO., INC.**

*Home Office P. O. Box 31*

**Russell, Kansas 67665**

---

**Date:** 1-20-92

**Sec.** 14

**Fwp.** 65

**Range.** 23W

**Called Out** 6:30 P.M.

**On Location** 10:00 P.M.

**Job Start** 10:30 P.M.

**Finish** 1:00 A.M.

---

**Lease:** A. J. Rice

**Well No.:** 1

**Location:** Hill City 12N/1634S/2E

**County:** Graham

**State:** KS

---

**Contractor:** Mann Oil Drilling Co.

**Rig #:** 8

---

**Type Job:** Plug

---

**Hole Size:** 7 7/8"

**T.D.:** 3850'

**Cag.:** 8 7/8"

**Depth:** 247'

**Thg. Size:**

**Depth:**

**Drill Pipe:**

**Depth:**

**Tool:**

**Depth:**

**Cement Left in Cag.:**

**Shoe Joint:**

---

**Press Max.:** 200 #

**Minimum:**

**Mass Line:**

**Displace:**

---

**PLEASE KEEP THIS EQUIPMENT INFORMATION CONFIDENTIAL**

---

**No.**

<table>
<thead>
<tr>
<th>No.</th>
<th>Pumpk.</th>
<th>Helper</th>
</tr>
</thead>
<tbody>
<tr>
<td>191</td>
<td></td>
<td>Gary H.</td>
</tr>
</tbody>
</table>

**No.**

<table>
<thead>
<tr>
<th>No.</th>
<th>Pumpk.</th>
<th>Helper</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Wayne Mc.</td>
</tr>
</tbody>
</table>

---

**Bulktrk:** 1412

**Driver:** Joe S.

---

**DEPT of Job Reference:**

<table>
<thead>
<tr>
<th>#</th>
<th>Reference</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>8</td>
<td>Pumpk. plug</td>
<td></td>
<td>$475.00</td>
</tr>
<tr>
<td>73</td>
<td></td>
<td>Mileage @ 2.00/mi</td>
<td>$100.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td>RIG: 8-7/8&quot; dry hole plug</td>
<td>$21.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Sub Total</td>
<td>$596.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Tax</td>
<td></td>
</tr>
</tbody>
</table>

---

**Remarks:**

1st plug @2075' w/15 sks.
2nd plug @1210' w/100 sks. 5'/sk. hu.
3rd plug @300' w/40 sks.
8 7/8" plug @40' w/10 sks. to surface.
Plugged rat hole w/10 sks.

---

**To Allied Cementing Co., Inc.:**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

---

**Charge To:** Ritchie Exploration, Inc.

**Street:** 125 N. Market, Suite 1000

**City:** Wichita

**State:** KS

**67202**

The above was done to satisfaction and supervision of owner agent or contractor.

---

**Purchase Order No.:**

---

**Amount Ordered:**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>190 sks @0.40 per gal</td>
<td>$76.00</td>
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</tbody>
</table>

---

**Common**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 1/4 sks @5.25/sk</td>
<td>$598.00</td>
</tr>
</tbody>
</table>

---

**POz. Mix**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>76 sks @2.25/sk</td>
<td>$171.00</td>
</tr>
</tbody>
</table>

---

**Gel**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>7 sks @6.25/sk</td>
<td>$45.75</td>
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</tbody>
</table>

---

**Chloride**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Quicksert**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Floating Equipment**

---

**Tax**

---

**Total:**

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**RELEASED**

**CONFIDENTIAL**

**FROM CONVENTIONAL**

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**FEB 3, 1994**

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**MAR 1, 1994**