NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC file (t) days prior to commencing well

For KCC Use:

Effective Date: 5-15-05

Owner:

Form C-1

Date:

December 2002

Form must be Typed

All Blanks must be Filled

Expected Spud Date: MAY 23 2005

OPERATOR: Licensee 5210

Name: Lefkopulos Production Inc

Address: P.O. Box 489

City/State/Zip: Topeka 66601

Phone: 785-263-5544

CONTRACTOR: Licensee 5142

Name: Sterling Drilling Company

Well Drilled For: Gas, Storage, Disposal

Well Class: Oil, Em Rec, Infill

Type Equipment: Mud Rotary, Air Rotary

IF NW: old well information as follows:

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional: (Down or Horizontal well?) 

If Yes, subvertical depth: 

Gross Hole Location: 

KCC DKT 

Promoted by signed below:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding, of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be made through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified well if either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC east 1-3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 5-9-05

Signature of Operator or Agent: 

Title: 

Remember to:

- File Drilling Application (form CDP) with intent to drill;
- File Completion Form ACK-1 within 100 days of spud date;
- File acreage attribution packet according to field pretaxation orders;
- Notify appropriate district office 10 days prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27 22 33
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for all wells.

API No. 15:  
Operator: Leidback Production Inc.  
Lease: CALDWELL  
Well Number:  
Field: DAMME

| Number of Acres attributable to well | Location of Well: County: Finney | Footage:  
<table>
<thead>
<tr>
<th></th>
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</thead>
<tbody>
<tr>
<td>QTR / QTR / QTR of acreage: SW , NW, NW</td>
<td>east from N , 330</td>
<td>feet from E , 330</td>
</tr>
<tr>
<td>Sec. 27</td>
<td>Twp. 22</td>
<td>S R 32</td>
</tr>
</tbody>
</table>

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The -corner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage distribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).