KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Date: 2-25-2005

Expected Spud Date: 03/06/2005

OPERATOR: Licensed:
TEPE OIL & GAS
Address:
F.O. Box 522
City/Zip:
CANTON, KANSAS 67428
Contact Person:
TERRY P BANDY
Phone:
620-829-4428

CONTRACTOR: License:
C & G DRILLING
Contractor No.:
32701

Spotted No.:
1-105

North: 1090 feet
East: 730 feet

Latitude: N 40° 39' 28"
Longitude: W 96° 19' 46"

RECEIVED

A. K. COLE

April 25, 2005

KCC ★ WICHITA ★

AFFIDAVIT

The undersigned hereby affirms that the drilling, construction and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig;
3. The minimum amount of surface pipe as specified below shall be spliced with the main portion of the line, if any, and made available for plugging at the well site;
4. If the well is dry hole, an agreement shall be reached between the operator and the district office on plug length and placement if necessary prior to plugging;
5. The appropriate district office shall be notified before the plug is either plugged or otherwise caisned or cemented;
6. If as ALTERNATE COMPLETION, production pipe shall be cemented before any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B, Eastern Kansas surface casing order #33,001-G, which applies to the KCC District 5 area, after drilling is completed must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/22/2005
Signature of Operator or Agent:

Remember to:

- File Drilling Application (form CDP-1) with intent to drill;
- File Construction Form ACD-1 within 120 days of spud date;
- File aerial photograph taken according to field promotion order;
- Notify appropriate district office at least prior to workover or reentry;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before reaming or injecting salt water;
- If this permit has expired, prior approval obtained, please check the box below and return to the appropriate office.

Well Not Drilled - Permit Expired

State:

Date:

KCC - Conservation Division, 130 S. Market - Room 478, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage distribution unit for oil wells.

API No. 15: TE-Pe OIL & GAS
Operator: WELLER
Lessee: WELLER
Well Number: 1
Field: GRIFFITHS CR.
Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: N2  NE  SW

Location of Well: County: CLAY
Location from

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Tide</th>
<th>S.</th>
<th>E.</th>
</tr>
</thead>
<tbody>
<tr>
<td>3210</td>
<td>1980</td>
<td>03</td>
<td>666</td>
</tr>
</tbody>
</table>

If Section is irregular, locate well from nearest corner boundary.
Section corner used: _NE  _NW  _SE  _SW

PLAT

(Draw location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

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APR 25 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the divided plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections.
2. The diagonal of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced unit a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).