NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSTRUCTION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 1st, 2005

OPERATOR: License: 32548
Name: KCC-WICHITA
Address: 3103 S. Hig 56
City/State/Zip: Wichita, KS 67208
Phone/Fax: 316-250-2444
CONTRACTOR: License: 32548
Name: KCC-DI.INT

Drill For:
Oil
Gas
Water
QC

Wing:
Rotary
DTH
Air Rotary
Wireline
Cable

If QC, add well information below:
Owner:
Wells:
Original Completion Date: Original Total Depth:

No

If No: true vertical depth:
Bottom Hole Location:

KCC DPT: 289' M.S. Surface PL 4-A1

NOTE: Wells Drilled: All Wells

APPROVED

The undersigned affirmetics that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top, in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation.
4. If the work is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is shut-in or production testing is commenced.
6. If the well is an ALTENATE or COMPLETIO.N, production pipe shall be cemented below any usable water to surface within 150 days of spud date, or pursuant to App. 28.' - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 9 area, alternate II cementing must be completed within 60 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-5-05
Signature of Operator or Agent:

Remember to:
• File Drill Per Application (Form CDP-1) with Intent to Drill;
• File Completion Form CCO-1 within 150 days of spud date;
• File final surace completion report, including well location on map, and in accordance with field supervision orders;
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit updated report (CP-6) after drilling is completed;
• Copy written approval before disposing of any saltwater;
• If this permit has expired (See authorized expiration date please check the line below and return to the address below)
• Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15 -</th>
<th>Operator: Kramer Production &amp; Operating</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease:</td>
<td>Rindt</td>
</tr>
<tr>
<td>Field:</td>
<td>Grandview</td>
</tr>
</tbody>
</table>

Number of Acres attributable to well:

| QTR / QTR / QTR of acreage: | NW | 1/4 |

**Location of Well:**

<table>
<thead>
<tr>
<th>County:</th>
<th>Morris</th>
</tr>
</thead>
<tbody>
<tr>
<td>1500 feet from</td>
<td>NE / S Line of Section</td>
</tr>
<tr>
<td>485 feet from</td>
<td>E / W Line of Section</td>
</tr>
<tr>
<td>Sec. 23</td>
<td>Twp. 16</td>
</tr>
<tr>
<td>Is Section:</td>
<td>Regular or</td>
</tr>
</tbody>
</table>

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

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### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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### RECEIVED

**APR 3-5 2005**

KCC WICHITA

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**EXAMPLE**

**SEWARD CO.**

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### NOTE:

In all cases locate the spot of the proposed drilling location.

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**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).