NOTICE OF INTENT TO DRILL

Must be approved by KCC the 15th day prior to commencing well

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Operate: 30345
Name: Joe Doe, Inc.
Address: 123 John St.
City/State/Zip: Parsons, KS 67661
Contact Person: John Doe
Phone: (320) 432-0997

CONTRACTOR: License: 30557
Name: John Doe
Address: 123 John St.
City/State/Zip: Parsons, KS 67661
Contact Person: John Doe
Phone: (320) 432-0997

Well Class: Oil
Type of Equipment: Mud Rotary
Well Depth: 1200 ft

Withdrawals:

WATER

Conduit:

Oil
Gas
Disposal
Other

WATER

1020 ft

Galion

Shale

1520 ft

Mississippian

Section:

11

Line of Section:

B

Line of Section:

E

County:

Gove

Lease Name:

Pine

File Name:

W-03-05

Is this a Pared or Spaced Field?

Yes

Target Formation(s):

Mississippian

Lining/Delineable Unit:

1.000

Ground Surface Elevation:

200

Water well within one-quarter mile:

Yes

Public water supply well within one mile:

No

Depth to bottom of intake water:

250

Permit issued:

APR 2-2 2005

Projected Total Depth:

1500

Formal Completion:

Mississippian

Wells Source for Drilling Operations:

Yes

Farm Pond

Other

DWR Permit:

Yes

Will Core be taken?

No

If Yes, proposed core:

Core Analysis:

No

If applicable:

Well Drilled:

Yes

For KCC Use ONLY

APR 15 - OKE 20 05 00 00

Minimum Surface Area Required: 300 acres

Approved by:

RTP 4-22

This authorization expires: 10/22/05

Mail to: KCC - Conservation Division, 130 S. Meres - Room 275, Wichita, Kansas 67202

Affidavit

The undersigned hereby affirms the following; completion and eventual plugging if this well will comply with K.S.A. 55-56 et. seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying format.
4. If the well is a dry hole, an agreement between the operator and the district office on plugging and placement is necessary prior to plugging.
5. The operator shall be responsible for, or in the event the operator shall not be responsible for, any plugging and or abandonment of any well located within the 200 acres of said plot.

Date: April 22, 2005

Signature of Operator or Agent:

Wanda Mendoza

Title/Agent:

Treasurer/Agent

Remember to:

1. File the first application form COP-1 with this form.
2. File Conversion Form COP-2 within 120 days of filing date.
3. The exercising tribal period extension, should it be available.
4. Submit the well completion report to the district office or to the operator.
5. Obtain written approval before disposing or injecting salt water.
6. This permit has expired since the authorized permit holders shall check the box below and return the address below.

Mail: KCC - Conservation Division, 130 S. Meres - Room 275, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete the front side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

<table>
<thead>
<tr>
<th>SPN No. 15</th>
<th>Location of Well: County: Geo</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1620</td>
</tr>
<tr>
<td>Operator:</td>
<td>test unit</td>
</tr>
<tr>
<td>Piqua Petro, Inc.</td>
<td>1600 North</td>
</tr>
<tr>
<td>Lease:</td>
<td>well from</td>
</tr>
<tr>
<td>Piqua</td>
<td>S. R. 3 _ West</td>
</tr>
<tr>
<td>Well Number:</td>
<td>53-56</td>
</tr>
<tr>
<td>Field:</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Section: Regular or Irregular</td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td>If Section is irregular, locate well from nearest corner boundary.</td>
</tr>
<tr>
<td>GTR / GTR / GTR of acreage:</td>
<td>Section on the used: NE NW SE SW</td>
</tr>
<tr>
<td>ApNE _ NEW _ NE</td>
<td></td>
</tr>
</tbody>
</table>

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The existence of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CG-7 for oil wells; CG-8 for gas wells).