For KCC Use Only

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC 30 days prior to commencing well.

Sect. Sec. 29 11
NW 1/4 SE 1/4 860
Wis. 1600

T: 150.8
R: 86
S: 1

Is SECTION\
Regular irregular

(NOTE: Locate well on S Survey Plan on reverse side)

County: Gray

Lease Name: Poole
Well # 6-2-05

Is this a Promoted / Sourced Field?

Target Formation(s): Mississippian

Netbook Lease or Unit boundary: 867

Ground Surface Elevation: 781

Test well:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Length of Surface Pipe planned to be:

Length of Conductor Pipe planned:

Total Depth:

Formation at Total Depth:

Mississippian

Water Source for Drilling Operations:

Wall Farm Pond Other

DWR Permit # (Notes: Apply for Permit with DWR)

Will Co-Well be Tapped?

If Yes, proposed date:

APR 04 2005

Date

Signature of Operator or Agent: Arvella Thaddeus
Title, Agent

Remember to:
- File Drill PerMIT Application (Form CDP-1) with Intent to Drill;
- File Completer Form KCC-0 within 30 days of start date;
- File acreage attribution form according to field promotion order;
- Notify appropriate district office 45 business days prior to or on start date;
- Submit program report (CDP-4) after program is completed;
- Obtain written approval before disposing of or injecting salt water;
- If you permit hard expiration (last authorized expiration date) please
  note the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67222

KCC Use Only

4-9-05

Form 01

December 2003

Terms must be Typed

Form must be Signed

All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Flat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Puma Pools, Inc.
Lease: Pools
Well Number: 02-05
Field:

Number of Acre attributable to well:
QTR / QTR / QTRs of acreage: NW, NE

Location of Well: County:
860
Rev

Line of Section
Sec. 29
Line of Range
Tap. 11
S. R. B

is Section: Regular or Irregular
If Section is irregular, locate well from nearest owner boundary.
Section corner used:

PLAT
(Show location of the well and indicate attribution of acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by landstyling section lines, i.e. 1 section, 1 section with 8 adjoining sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).