KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

KCC CONSERVATION DIVISION, 130 S. MARKET - ROOM 2078, WICHITA, KANSAS 67202

Effective Date:

Expected Spud Date:

Spud Date:

OPERATOR:

Name:

Lic: 500

Address: P.O. BOX 522

City/State/Zip: CANTON, KANSAS 67428

Contact Name: TERRY P BANDY

Phone: 620-628-4426

CONTRACTOR:

Name: C G GORELLING

Lic: 32701

Well Class: Gas

Type Equipment: Gas/Drill

Well Depth:

Wellsite Description:

Location:

KCC DKT:

Dwell For:

Directional Deviated or Horizontal well?

Other:

If Dwell:

Well Class:

Type Equipment:

Location:

Original Completion Date:

Original Total Depth:

Directional Deviated or Horizontal well:

Bottom Hole Location:

Wellsite:

Date:

Signature of Operator or Agent:

Title:

For KCC Use Only

API #:

Conductor pipe required:

Maximum surface pipe rating:

Spud date:

This authorization will:

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drilling Application (Form CD-1) with Intent to Drill;
- File Completion Form ACD-1 (within 120 days of spud date);
- File any additional data to govern the well's fluid retention and production limits;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (CD-4) after completing drilling;
- Obtain written approval before disposing of or injecting salt water;
- If the permit has expired, file a written extension application before the expiration date.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

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Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: TE-PE OIL & GAS
Lease: SETT
Well Number: 1
Field: GAMETTA EXT.
Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: SE

Location of Well: County: CLAY
4950 feet from 9N / 340' S Line of Section
1980 feet from 9E / 340' W Line of Section
Sec: 34 Twp: 08 S R: 08 E
Is Section: ☑ Regular ☒ Irregular

If Section is Irregular, locate well with nearest corner boundary. Spade-in corner used: ☑ NE ☒ NW ☐ SE ☒ SW

PLAT
(Show location of the well and shade attributable acreage for parceled or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section limits, i.e., 1 section, 1 section with 8 surrounding sections, 1 section, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 or oil wells; CG-8 for gas wells).