NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 
District: No
SOA: No

April 25
2005

Locked

POLICER:
Name:
Address:
Contact Person:
Phone:
Lic.: 5214
Lindo Oil & Gas Co.
331 South Market
Wichita, KS 67202
Jay G. Schwitzer
316-265-8911

RECEIVED
AKT 2-4-2005

CONTRACTOR:
Name:
Affiliate:

Machen Drilling Co., Inc.

Well Drilled For:
West: Count: Type Equipment:

Gas Storage
Gas Pool Ext.
Av Ropy
Other

If OGW: Old well information as follows: Operator:
Original Completion Date: Original Top Depth:

Wells Name:

Director: Deviated or Horizontal well?
Yes
No

Hurricane Hole Location:

OGDW:

10-10

WAS:

Feiertag Trust # 1-10

Affidavit

The undersigned is the operator, drilling, completion and eventual plugging of the well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set or cementing cement to the top in all cases surplus pipe shall be set through all uncalibrated mast pipe at a minimum of 30 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office shall be notified before well is plugged or produced casing is cemented in.

6. If an ALTERNATE II COMPLETION production also shall be cemented from below any usable water to surface within 720 days of spud date.

Or pursuant to Append several 2 - Eastern Kansas surface casing order 1135,891-3, which applies to the KCC District 3 areas, alternate II cementing must be completed within 30 days of the spud date so the well shall be plugged in all cases.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 5/3/65

Signature of Operator or Agent:

Jay G. Schwitzer

For KCC use ONLY
API 15

Conductor pipe required:

NONE

Minimum surface pipe required:

2,800 feet per A. 

Acc. No. 

R. 

KPD # 3/23/68

This authorization expires:

June 16, 1968

Mail to: KCC - Conservation Division, 125 S. Market - Room 1078, Wichita, Kansas 67202