**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

**Expected Spud Date:**

4-13-95

**Spud Date:**

4-13-95

**Spot:**

CE/2, NE SE

**Sec:**

14

**Twp:**

29

**R:**

S

**Line of Section:**

W

**W:**

East

**Regular:**

Yes

**Regular:**

Yes

**City/State/Zip:**

Hayville, KS 67660

**Contact Person:**

Dick Schremer

**Phone:**

316-524-1265

**CONTRACTOR:**

Gluck Drilling, Inc.

**Well Drilled For:**

Gas

**Well Class:**

Recon

**Type Equipment:**

Air Rotary

**Gas:**

No

**Storage:**

No

**Oil:**

Yes

**Weld Ext:**

No

**Others:**

No

---

**Operator:**

Name:

Terry Schreiner

Date:

4-13-95

**Approving Authority:**

Date:

4-10-95

**Notice of Permit to Drill:**

Yes

**Number of Wells:**

2

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**FOR COAL PIPELINE OR REQUIRED**

**Location:**

Yes

**Drilled:**

Yes

**Indicate:**

Yes

**Applicant:**

Gluck Drilling, Inc.

**Date:**

4-10-95

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**APAPFAYT**

**Conductor Pipe Area:**

**NOTE:**

Conductor pipe area

**Signature:**

President

**Date:**

4-6-95

**API #15:**

173-20982-0000

**Conductor pipe received:**

6.0

**Minimum surface:**

280

**feet per All:**

Approved by:

Rolf Tuma

10-15-95

This Authorization expires:

08-04-95

Spud date:

Agent

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**For KCC Use ONLY**

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**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 707B, Wichita, Kansas 67202

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**Receive:**

KCC - Conservation Division, 130 S. Market - Room 707B, Wichita, Kansas 67202

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**Receive:**

KCC - Conservation Division, 130 S. Market - Room 707B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas well and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Bear Petroleum, Inc.
Lease: Charles
Well Number: 2-14
Field: Vel Dott North

Number of Acres attributable to well:

GTR / GTR / GTR of acreage: CE2 NE SE

Location of Well: County: ____________
Section: ____________
Township: ____________
Range: ____________

Well Number: 180
Foot from NE / E: ____________
Line of Section: ____________

If Section is Regular or Irregular:

If Section is Irregular, locate well from nearest corner boundary.

Section corner uses: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the proposed plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
April 15, 2005

Mr. Dick Schremmer
Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

Re: Drilling Pit Application
Charles Lease Well No. 2-14
SE/4 Sec. 14-29S-01E
Sedgwick County, Kansas

Dear Mr. Schremmer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slats, the bottom shall be flat and reasonably level, and lined with bentonite. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDF-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3882
Voice 316.268.6200 Fax 316.268.6291 www.kcc.state.ks.us