**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and 5th district office on plug length and placement is necessary prior to plugging;
5. The approximate district office will be notified before well is plugged or production is terminated;
6. If an "Alternate II Completion," production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

All work shall be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOT FOR district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Signature of Operator or Agent:**

**Date:**

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**For KCC DRT ONLY**

<table>
<thead>
<tr>
<th>Grade</th>
<th>API</th>
<th>Minimum Surface pipe required</th>
<th>Approved by</th>
</tr>
</thead>
<tbody>
<tr>
<td>12</td>
<td>20</td>
<td>20 ft per All %</td>
<td>R. Spik&quot;</td>
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<table>
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<tr>
<th>Spud date</th>
<th>Agent</th>
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<tbody>
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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dorado Gas Resources, LLC
Lease: Blythe
Well Number: 148-20
Field: Wildcat
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE SW

Location of Well: County: Bourbon
676
676
E W
N S

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary:
Section corner (well): NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).