KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC (see (5) days prior to commencing well

Form D-1
December 2015
Form must be Typed
All blanks must be filled

For KCC Use
Effective Wk:

Date:

KCC-WICHITA

Recipient:

Operatory 5389
Name: Cameron Schmitz,
Address: PO Box 47
City/State/Zip: Garden, Kansas 67530
Phone: 520-733-2700

Contractor: 5184
Name: Shields Drilling Company, Inc.

Well Drilled For:

Well Class:

Well Type:

Spot SW NE NW Sec. 13 T. 16 R. 26 W. C.

Is Section ___ Regular? ___ Regular?

Is this a Proved? ___ Spaced Field? ___ Yes ___ No

Target Formation: ___ Metallization

Nearest Lease or unbounded: 1552 West

Ground Surface Datum: 1300.

Water well within one-mile radius:

Public water supply well within one mile:

Depth to bottom of fresh water:

Length to bottom of usable water:

Surface Pipe by Alternate: ___ 2

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe Required:

Projected Total Depth:

Formation & Total Depth:

Water Source for Drilling Operations:

Will this Being Taken?

If Yes, proposed Name:

AFFECTATION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by bolting cement to the top; in all cases above-surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug depth and plugging is necessary prior to plugging;

5. The appropriate district office will be notified before wet well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface well order #153,699-C, which applies to the KCC third tier, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207R, Wichita, Kansas 67202

For KCC Use ONLY

API No. 10-1 21130 00-00

Minimum surface pipe 200 ft per C.

This authorization expires (This authorization will be in effect within 90 months of effective date)

Approval by 10/26/05

Submit this application form to:

City/State/Zip: Garden, Kansas 67530

Phone: 520-733-2700

Well No Drilled: Permit Expired

Signature of Operator or Agent:

Date:

Remember to:

- File DPW Application Form (CCP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- Post plugging identification plate according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (SP-4) after drilling is completed;
- Obtain written approval before disposing or inverting salt water;
- If this permit has expired (above authorized operation date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207R, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Cenman Schwett Inc.
Lease: Bentley
Well Number: 4
Field: Bison Cliffs
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW, NE, NW

Location of Well: County: Lane
990 feet from
1600 feet from
Line of Section
Sec. 13
Twp. 18
S. R. 28
Line of Section
E. W. 28
East / West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
APR 26 2005
KCC WICHITA

EXAMPLE
Seward Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the described plat by identifying sections, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the nearest south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).