FOR KCC USE:

Effective Date: [Date]

Dating #

SOA? Yes No

Expected Spad Date: [Date]

OPERATOR: License #: 046834

Name: PIONEER NATURAL RESOURCES USA, INC.

Address: 5265 N. O'CONNOR BLVD. - ROOM 1275

City/State/Zip: FTWORTH, TEXAS 76133

Contact Person: LINDA KELLY

Phone: 722-969-3985

CONTRACTOR: License #: WILL ADVISE ON ACO-1

Name:

Well: [Well]

Well Class: Test Well

Type Equipment:

Oil

Gas

WUWD

Aqua

Disposal

G:

D:

Mud Rotary

Post Ext

Air Rotary

Witlud

Other

This (WUWD) or all well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional Deviation or Horizontal Wellbore?

Yes No

If yes, true vertical depth:

Bottom Hole Location:

HDC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. and it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted in each drilling trip;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases, through all uncontaminated materials plus a minimum of 20 feet under the legislation forming;
4. Bore well is dry hole, and agreement between the operator and the district office on plug length placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is offered plugged or producer casing is cemented in;
6. If an ALTERNATE 3 COMPLETION, production pipe shall be cemented from below any stable water in surface within 120 days of spud date.

Date: February 11, 2005

Signature of Operator or Agent:

[Signature]

Title: Engineering Tech

Mail to: KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 17 2005

Form C-1 December 2012
Form must be Typed
Form must be Signed
All blanks must be Filled
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator: PIONEER NATURAL RESOURCES
Lease: ANTHONY
Well Number: 1-198
Field: HUGO
Location of Well: County: HASKELL
Number of Acres attributable to well: 633
QTR/QTR/QTR of acreage: NW/4 - SE/4 - SE/4

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).