KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCCC five (5) days prior to commencing well

For KCCC Use:
Effective Date: 4 11 05

KCCC #:
SGAT □ Yes ☒ No

Expected Spud Date: May 1, 2005

OPERATOR: Licensee: 33333
Name: J. R. Operating, Inc.
Address: 300 N. Tyler Rd. #14
City/State/Zip: Wichita KS 67212
Contact Person: Hal Porter
Phone: 316-721-0026

CONTRACTOR: Licensee: 3000 3060
Name: Murfin Drilling Company, Inc.

Well Drilled For: 

Well Client: 

Type: 

Oil ☐, Eth Rec ☒, Infill ☐, Mud Rotary ☐
Gas ☐, Storage ☐, Foot End. ☐, Air Rotary ☐
DWD ☐, Disposal Window ☐, Cable ☐
Seismic ☐, # of Holes ☐, Other ☐

If OWDO: old well information as follows:

Owner: 

Well Name: 

Original Completion Date: Original Total Depth: 

Directional, Deviated or Horizontal Well? ☐ Yes ☒ No

Is well true vertical depth? ☐ Yes ☒ No

Bottom Hole Location: KCCC DKT #: 187-0605-00-00

SPOT:

Well No: 1040

Spot N.W. S.E. S.E. NE. 11 5

W Line of Section ☐ □ Line of Section ☒

S Line of Section E Line of Section

Is SECTION: ☐ Regular ☒ Irregular

Water: Locate well on the Section Plat on reverse side

Cuvity: Phillips

Lease Name: Alfreda

Well #: 11-1

Field Name: 

Is this a Pondered / Spaced Field? ☐ No ☒ Yes

Target Formation(s): KCCC, ARB

Nearest Lease or unit boundary: 110

Ground Surface Elevation: 1200 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 ☐ 2 ☒

Length of Surface Pipe Planned to be set: 1500

Length of Conductor Pipe required: None

Projected Total Depth: 3600

Formation at Total Depth: ARB

Water Source for Drilling Operations:

Well ☐, Farm Pond ☒, Other X

DWR Permit #: 

(Notwithstanding the lack of a DWR permit, the well may be drilled if all other requirements are met and if, as proposed, zone:

Wiley Core taken? ☐ Yes ☒ No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases; surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,861-C, which applies to the KCCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, SP/ADDY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 19, 2005

Signature of Operator or Agent: President

For KCCC USE ONLY

API #: 1187-0605-00-00

Conductor pipe required: None

Minimum surface pipe elevation: 920 feet

The authorization expires:

(This authorization valid if drilling not started within 6 months of effective date.)

Spud date: Agent:

Rig Rep to:

- KCCC; P.O. Box 2078, Wichita, Kansas 67202
- Kansas Department of Agriculture
- The Kansas Corporation Commission

Mail to: KCCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: IA Operating, Inc.
Location of Well: County: Phillips
Lease: Allbreeds
Wkt Number: 11-1
920 feet from line of Section
9040 feet from line of Section
East / West
Sec. 11
Twp. 5
R. 20

Is Section: ☐ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and triale attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depletion pit by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution pit must be attached (CO-7 for oil wells; CO-8 for gas wells).

RECEIVED
APR 2 0 2005
KCC WICHITA

EXAMPLE

SEWARD & CO.