A R F I D A V I T

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases where surface casing is not set through an undersized material plus a minimum of 10 feet into the underlying formation.
4. If the well is dry holes, an agreement between the operator and the district office for plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC Dist 3 area, alterate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 1, 2005

Agent

Received:

Mail to: CCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 66602
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage allocable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocable unit for all wells.

API No. 15:
Operator:
Lease:
Well number:
Field:
Number of Acres allocable to well:
Section:
Top:
Survey:
Location of Well: County:
Section:
Top:

Example:

NOTE: In all cases locate the spot of the proposed drilling location.

RABECP COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the stippled plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage allocable plat must be attached: (CG-7 for all wells; CG-8 for gas wells).