Expected Spud Date: April 3, 2005

OPERATOR:
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 36429, Garden City, Kansas 67846-0889
Contact Person: Cecili O'Bright
Phone: 620/715-9221

CONTRACTOR:
Name: DUKE DRILLING CO., INC.

Well Drilled For:
Well Class: _____ Type Equipment: _____

OA Em Rec _____ Infill _____ Mud Rotary
OG Gas _____ Storage _____ Point Ext. Air Rotary
OWD Disposal _____ Wildcat _____
Semic: _____ Wireline _____ Of Hole _____ Other

If OFF-WAY: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal well?: No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT: _____ W Elev: 1977.7

Was 1307' FSL & 940' Pale
Is 1360' FSL & 960' Pale

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-50c, and is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district is required length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Pursuant to Appendix B - Eastern Kansas surface casing crap #133-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 3, 2005
Signature of Operator or Agent: DAVID R. BYRIZA
Title: Agent

For KCC Use ONLY

API 15 - 15007-72888-00-00

Conductor pipe required: _____
Minimum surface pipe required: 1200 ft last 200 ft per API B 10
Approved by: RCP 3.13.0514.2.05
This authorization expired: 12/30/95

Spud date: _____ Agent: _____

Note: This application is subject to approval by the appropriate district office.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2018, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Part of acreage attributable to a well in a pooled or spaced field

If the intended well is in a pooled or spaced field, please fully complete this side of the form. If the intended well is in a pooled or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operation:
Lease:
Well Number:
Fields:
Number of Acres attributable to well:

Location of Well: County:

Line of Section

Sec.

Range:

Test from:

East from:

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and show attributable acreage for pooled or spaced units.)

(Show location is the nearest lease or unit boundary line.)

EXAMPLE

DEWAND/CG.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a pooled or spaced unit a certificate of acreage attribution plat must be attached. (CG-2 for oil wells; CG-8 for gas wells).