For KCC Use:
District #: 3
Number of Acreage: 50.7

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Seal
2310 feet from NE 660 Line of Section
600 feet from SE 6 Line of Section

Is SECTION ( ) North ( ) South
Is F ( ) East ( ) West

CO-Owner
GREENWOOD
Lessee Name: BROWNING
Well #: 72
Field Name: BARTLESVILLE

Is this a Pivoted / Spaced Field?

Target Formation:
Naiad Leases or unit boundary:

Ground Surface: 1400

Water well within one-quarter mile:
Public water supply well within one mile:

Depth to bottom of usable water:

Surface Pipe by Alternate:
Length if Surface Pipe Planned to be set:
Length of Conductor Pipe required:

Projected Total Depth:

Water Source for Drilling Operations:

Form and Date of Intent:

Drill Permit #:

Well Co-Owner:

NOTE: Apply for Permit with DNR

If Yes, Proposed Zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production tubing is cemented in.
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "E": Eastern Kansas surface casing under K133,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/1/05
Signature of Operator or Agent: William Altman

Remember to:
- File Drill Permit Application (Form COP-1) with intent to Drill.
- File Completion Form COP-1 within 120 days of spud date.
- File conclusive attribution plat according to field promotion orders.
- Apply appropriate district office 48 hours prior to workover or reentry.
- Submit plugging report (CP-2) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Merlot - Room 207B, Wichita, Kansas 67202

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MAR 02 2003
KCC WICHITA
In all cases plot the intended well on the plat below. Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this slide of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage within unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage within unit for oil wells.

API No. 15: EDGEWOOD LAND AND CATTLE CO. INV.
Operator: EDGEWOOD LAND AND CATTLE CO. INV.
Lease: BROWNING
Well Number: 22
Field: BROWNING
Number of Acres attributable to well: 240
QTR / QTR / QTR of acreage: NW - NE - SE

Location of Well: County: GREENWOOD
2310
660
Sec. 19
Line of Section
Line of Section
East
West
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
>Show location of the well and show attributable acreage for prorated or spaced wells.)
>Show footage to the nearest lease or unit boundary line.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).

EXAMPLE

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