**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC Ave (3) days prior to commencing well

**Spud date:** 3/15/05  
**Month:** 3  
**Day:** 15  
**Year:** 05

**OPERATOR:**  
- **Name:** Dornick Gas Resources, LLC  
- **Address:** 14550 E Easter Ave, Suite 1000  
- **City/State/Zip:** Centennial, CO 80122  
- **Contact Person:** Steven Tesdorff  
- **Phone:** 303-277-7016

**CONTRACTOR:**  
- **Name:** MG Down Drilling  
- **License No.:** 5786

---

**Well Drilled For:**  
- **Well Class:** Oil  
- **Type:** Multifamily

**Well Depth For:**  
- **Oil:** 646 feet  
- **Gas:** 177 feet

---

**OWH:**  
- **Wells:**  
- **Well Name:** Eagle  
- **Date:** 6-19-05  
- **Depth:** 646 feet  
- **Class:** Oil  
- **Cable:** Yes

---

**DIRECTIONAL, DEEPWELL OR Horizontal wellbore?**  
- **Yes:** No

---

**Bottom Hole Location:**  
- **X:** 19881 FSL  
- **Y:** 679 FEL  
- **Z:** MSL  
- **Direction:** North  
- **Depth:** 646 feet

---

**APPROVIAL**

The undersigned party affirms that the drilling, completion and eventual pluging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. File the approved notice of intent to drill shall be posted in each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set not lower than unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug up and abandonment is necessary prior to abandoning.
5. The approved district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface drilling order 128-891C, which applies to the KCC 3 district, all requirements must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any abandonting.

---

**For KCC See ONLY**

- **API #:** 15-23086-0000
- **Conductor pipe required:** No
- **Minimum surface pipe required:** 20 feet
- **Depth below machine:** 99.05 feet

**This authorization expires:** 9-9-05

---

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prospected or spaced field

If the intended well is in a prospected or spaced field, please fully complete this side of the form. If the intended well is in a prospected or spaced field, complete the plat below showing that the well will be properly located in relation to all other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: [Insert API number]
Operator: [Insert operator name]
Lease: [Insert lease name]
Well Number: [Insert well number]

Number of Acres attributable to well: 40

O & / OTR / OTR of acreage: SE SW

Location of Well: County: Bourbon

546 feet from
1977

Sec.: 20

W. E. of Section

Est.:

Is Section: [ ] Regular or [ ] Irregular

 Plat

(Show location of the well and acreage attributable acreage for prospected or spaced wells.)
(Show footage of the nearest lease or unit boundary line.)

NOTE: In all cases locate one spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat for identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / west and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prospected or spaced field a certificate of acreage attribution plat must be attached (CH-7 for oil wells; CG-8 for gas wells).