KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form No. 21

Title: OIL & GAS CONSERVATION DIVISION

Date: 2-28-2005

For KCC Use

Effective Date: 2-28-2005

Form must be signed

All parts must be filled

Space Available for

Operator of Drilling Contractor

Address: PO BOX 352

City: HAYS KANSAS 67601

Contractor Name:Railroad Engineers Co., Inc.

Phone: 620-682-7306

Address: Railroad Engineers Co., Inc.

City: HAYS KANSAS 67601

County: WYANDOTTE

Lease Name:

ACCOUNT NUMBER:

Site Name:

NOTE: Locate well on the Section Plan on the reverse side

Field Name: DENMARK

Is this a Proposed or Spudded Field? Yes 

Target Information:

Ground Surface Elevation: 1789

Water well within one mile: No

Public water supply will be taken from: No

Depth to bottom of fresh water: 600 ft

Drill pipe length of usable water: 4200 ft

Surface pipe by Alternative: 3

Length of surface pipe planned to be set: 4201 ft

Pumping total depth: 3300 ft

Formation: Multilayer

Water Service for Drilling Operations:

Yes 

Rent Farm Road

Dirt Pads 

Will Cedar be toped? Yes

If Yes, please describe:

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of the well will comply with K.S.A. 65-15 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of the well.

2. A copy of the approved notice of intent to drill shall be posted on each rig.

3. The minimum amount of surface pipe as specified below shall be set by drilling cement to the top. In all cases surface pipe shall be set through all unconsolidated material plus a minimum of 30 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the District Office on plug length and abandonment is necessary prior to spudding.

5. The appropriate district office will be notified before well is either spudded or production is commenced.

6. If an ALTERNATE COMPLETION, production shall be cemented from below any usable water to surface within 120 days of spudding of the well or prior to plugging per Appendix B: Eastern Kansas surface casing water #133-65t-1C, which applies to the KCC District 2 area. Alternately it is required that the well be completed within 30 days of the spud date of the well that will be plugged. Prior to drilling, drillers, hurry, notify district office of any changes.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-11-2005

Acknowledged

Operator or Agent:

Title: PROD. SUPV.

Date: RECEIVED MAR 14, 2005

KCC WICHITA

For KCC Use Only

API # 124827.00.00

Conductor pipe required: NO

Maximum surface pipe required: 3600

Approved by:

Exhibit 

This authorization expires: 9-15-05

This authorization is valid for drilling into started in 9 months of effective date.

This authorization expires: 9-15-05

This authorization is valid for drilling into started in 9 months of effective date.

Mail to: KCC Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

Acknowledged:

For KCC Use Only

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Acknowledged:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the sides of the form. If the intended well is in a prorated or spaced field, complete the plat below showing the proposed acreage attributable to the wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15 __________________________
Operator: ____________________________
Lease: ______________________________
Well Number: ________________________
Field: _______________________________
Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: __________________________

Location of Well: County: ____________
2150 __________________________
State from: W 1/2 8 Line of Section
1360 __________________________
State from: U 1/2 10 Line of Section

Ser: ____________ Top: ____________
State: ____________ Sec: ____________
W 2 Line of Section

Is Section: Regular or ____________ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and whole attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

SEWED CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 sector, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attributable unit must be attached (CD-7 for oil wells, CD-8 for gas wells).