KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC 30 days prior to commencing well

For KCC Use

F 0 Form 01

December 2000

Form must be typed

All blanks must be filled

Effective Date

Date

KCC Wichita

- 3 • 12- 05

3

March 13, 2005

Expected Spud Date

month
day
year

330

month
day
year

3541 County Rd 5400

City/State/Zip:

Independence KS 67301

Contact Person:

Tony Williams

Phone: 620-331-1870

CONTRACTOR License: 5675

McPherson Drilling

Type of Equipment:

Well Drilled For:

Oil

Gas

GW

Disposal

Well Class:

Well Drilled For:

Gas

GW

Disposal

NDD

Other

Seismic:

Cable

- No

- Yes

If OWNED: All well information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Bottom Hole Location:

KCC DRK #:

For DISPOSAL WELLS

X SEE ATTACHED VIC LETTER

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual pluging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERATE II COMPLETION, production pipe shall be cemented in below available water to surface within 120 days of spud date.

Or pursuant to Appendix 8F, Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any commencing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date, March 3, 2005

Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - 205-2600000000

Conductor pipe required: None feet

Minimum surface pipe required:

Approved by:

Report:

9.7 05

This authorization expires:

(This authorization will if drilling not started within 6 months of effective date.)

Spud date:

Agent:

Remember to:

- File Drill Plan Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- If aerials are being elevated according to the approval order;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 30 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 04 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Ambrose
Well Number: A1-25 SWD
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW, NW, NW

Location of Well: County: Wilson
4819 FSL

T30S

Section: 25

T30S

NOTE: In all cases locate the spot of the proposed drilling location. W 1/2 N 1/2.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division, Finney State Office Building, 700 S. Market, Room 2078, Wichita, KS 67202-3002
Phone 316.337.6000 Fax 316.337.6211 www.kcc.state.ks.us