NOTICE OF INTENT TO DRILL

Must be approved by KCC not (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Expected Spud Date: 3-15-05

OPERATOR: License #: 32756
Name: Double J Oil and Gas
Address: 21003 Wallace Rd
City/State/Area: Parsons-Ks. 67357
Contact Person: Bruce Schulte
Phone: 620-443-0961

CONTRACTOR: License #: 32756
Name: company-tools

Well #: 330
Well Class: Oil
Type Equipment: None
Gas: None
UNDO: Storage, Post Ext, X: Rotary, Cable
Well Info:

If OWNO: old well information as told by:

Operator: Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Bottom Hole Location: 

KCC Dkt #: 0

Spot SW, SW SW, dec 30, 2004 31, 21 N 74 W line of section
14369 feet from NE/4

Is SECTION X: Regular Irregular?

(NOTE: Locate well on the Section Plat on request state)

Owner: Labette

Learn Name: A Maner - cook

Field Name:
Is this a Pooled or Spaced Field?: Yes No

Target Information:
Nearest Lease or unit boundary:
Ground Surface Elevation:
Test Md:

Well within one-quarter mile:

Public water supply will within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:

Surface Pipe by Alternate : 72 in.
Length of Surface Pipe Planned to be set:

Width of Conductor Pipe Required:
Projected Total Depth:
Formation at Total Depth:
Water source for Drilling Operation:

DWH Permit #:

Will cores be taken?

If Yes, proposed core:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-2, seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum girth of surface pipe as specified below shall be set by inserting cement to the top, or in cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is in any hole, an agreement between the operator and the district office on plug length and plug placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

O pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-0, which applies to the KCC District 3 area, alternate I cementing must be completed within 30 days of the spud date on the well shall be plugged.

In all cases, NOTIFY district office prior to any comming.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

For KCC Use ONLY

Signature of Operator or Agent: 

Date: 3-8-05

Form C-1

December 2005

Form must be Typed

All blanks must be filled

Form C-1

December 2005

Form must be Typed

All blanks must be filled

SPUD DATE:

API 15 099 23707 00 00

Conductor pipe required: NONE feet

Minimum surface pipe required: 200 feet per All.

200 feet per All.

This authorization expires: 9.10.05

This authorization expires: 9.10.05

WAIVED:

Applicable:

#12:

#12:

shall begin within 6 months of effective date.

Spud date: 

Agent:

Mail to: KCC - Conservation Division, 130 s. market - Room 27B, Wichita, Kansas 67202

RECEIVED

MAR 1, 2005

KCC WICHITA

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All blanks must be filled

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RECEIVED

MAR 1, 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: ____________________________
Lease: ______________________________
Wet Number: _______________________
Field: ______________________________
Number of Acres attributable to well: __________________________

QTH / QTH / QTH of acreage: __________________________

Location of Well: County: __________________________

feet from: N of Sec. __________

E of Sec. __________

W Line of Section

E Line of Section

Sec. __________

Tow. __________

R. __________

is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest 1/20 or unit boundary line.)

NOTE: In all cases locate the spot of the proposed well's location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 2 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-3 for gas wells).