KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

spot 120’ N & 60’ E of
C, S2, SW Sec. 15

24 ft
3 S, R 2
90° East

East Line of Section
South Line of Section

Is SECTION Regular Irregular

State

is this a Pneumatic / Spaced Field

Yes No

Is this a Pneumatic / Spaced Field

Yes No

Target Format

Burgess Sand, Hunton

Name of Person

WELL No.

Field Name:

Location

KCC DKT #

If OWMK: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes No

If Yes, vertical depth:

Top Depth Location:

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA. 55 et seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approval notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconfined materials plus a minimum of 20 feet into the underlying formation;
4. If the well is up hole an agreement between the operator and the district office on pipe length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well if either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
(Refer to Appendix B - Eastern Kansas sanction casing order #133,851-C, which applies to the KCC District 3 area, alternate casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NON FFC district office prior to any cementing.)

I hereby certify that the statements made herein are true and the best of my knowledge.

Date: March 11, 2005
Signature of Operator or Agent:

For KCC Use Only
API # 15:
Conductor pipe required: NONE
Minimum surface pipe required: 200 feet per A1
Approved by:
Test authorization expir.: (This authorization will if drilling not started within 6 months of effective date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Date: KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: T1 -
Operator: Palomino Petroleum, Inc.
Lease No: L1
Well Number: 1
Field: None (Wildcat)

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C / S2 / SW

Location of Well: County: Harvey
700 feet from
1380 feet from
Sec: 15
Twp: 24
S / W Line of Section
E / W Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest foot or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

BARREY CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).