Notice of Intent to Drill

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 6-1
December 1990

Form must be Typed
All blanks must be filled

Date: 2-8-85

For KCC Use Only
AP # 15. 19-200062-00-00
Minimum surface pipe required: 50 feet for all KCC #

This authorization expires:

(Two years past date other than within 6 months of effective date)

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

API # 15. 19-200062-00-00
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This authorization expires:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ______
Operator: Coleman Production, LLC
Lease: Elbert
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: ______
QTR / QTR / QTR of acreage: NE, SE

Location of Well:

County: Potosi
Well from [N/S] Line of Section
Sec: 18
Twp: 10
R: 10
W: 3
E: 3

Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED

GAS CORPORATION COMMISSION
JAN 31 2005

OBSERVATION DIVISION
MONTA, MT

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).