For KCC Use ONLY
AP # 15 - 155-214830000
Minimum surface pipe required: 250 feet per AC
Approved by: RSP 4.05
This authorization expires: (This authorization will not be issued or renewed within 6 months of effective date.)
Spud date: Agent

For KCC Use ONLY
Sp. No.- SW SE Sec. 6
990 10
feet from N / Line of Section
1890 feet from E / Line of Section
In Section
Regular Irregular
(Note: Locate well on the Section Plan on reverse side)

Received
KCC WICHITA
JAN 04 2005

Well Drilled For:
Oil Gas Storage Other
Well Class: Disposal Wildcat Other
Type Equipment: Mud Rotary Air Rotary
GWOO: Yes No
Number: # of holes

If GWOO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional Drilled or Horizontal wellbore: No Yes
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DK #: 

Well: Yes No
Well Farm Permit # 
Water Source for Drilling Operations: 
Other

Wells to be Cased: Yes No
If Yes, proposed zone: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or produced or cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #33,851-L, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-30-04
Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLAT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Operator: Lackey Oil Company |
| Lease: Stark Trust |
| Well Number: 1 |
| Field: Wildcat |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, SW, SE |
| Location of Well: County: Rano |
| 990 feet from X / Y Line of Section |
| 1900 feet from X / Y Line of Section |
| Sec. 6, Twp. 22, S., R. 10, E / W Line of Section |
| In Section: Regular or Regular |
| If Section is irregular, locate well from nearest corner boundary. Section number used: NE, NW, SE, SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

[Diagram of a grid with coordinates and a location point labeled 1487 SE 3209 SWARD CO.]

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
February 4, 2005

Mr. Howard Lachenmayr
Lachenmayr Oil Company
904 Emmaline
Newton, KS 67114

Re: Drilling Pit Application
Black Trust Lease Well No. 1
SE/4 Sec. 06-22S-10W
Reno County, Kansas

Dear Mr. Lachenmayr:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with bentonite. Steel working pits are to be used. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis