# NOTICE OF INTENT TO DRILL

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC (5 days prior to commencing well)

<table>
<thead>
<tr>
<th>Expected Spud Date:</th>
<th>February 12, 2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator: License 33518</td>
<td></td>
</tr>
<tr>
<td>Name: Coleman Production, LLC</td>
<td></td>
</tr>
<tr>
<td>Address: 2. Box 117</td>
<td></td>
</tr>
<tr>
<td>City/State: Stroud, OK 74079</td>
<td></td>
</tr>
<tr>
<td>Contact Person: Jim Coleman</td>
<td></td>
</tr>
<tr>
<td>Phone: 919-969-5368</td>
<td></td>
</tr>
<tr>
<td>Contractor: Licensee 35246</td>
<td></td>
</tr>
<tr>
<td>Name: Kan-Dril, Inc.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>56° North of</th>
<th>3.8</th>
</tr>
</thead>
<tbody>
<tr>
<td>SE NE NW</td>
<td>612 38 182</td>
</tr>
</tbody>
</table>

**Affidavit**

The undersigned hereby affirms that the time, completion, and eventual plugging of this well shall comply with K.S.A 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified shall be set by the district office for each line of surface pipe;
4. If the well is dry, an agreement between the operator and the district office on plug and abandonment is necessary;
5. If an alternate method of completion is used, production shall be cemented from below any visible water source to a depth of 120 feet of water.

Date: 1/28/05

Signature of Operator or Agent: [Signature]

President: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**For KCC Use Only**

<table>
<thead>
<tr>
<th>1/28/05</th>
<th>14:37</th>
<th>154 - 2006</th>
<th>00-00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor pipe required: <strong>NONE</strong></td>
<td>50 ft per A.O.</td>
<td>Approved by: [Signature]</td>
<td></td>
</tr>
<tr>
<td>This authorization expires: 8-3-05</td>
<td>[Expiration Date]</td>
<td>[Signature]</td>
<td></td>
</tr>
</tbody>
</table>

Remember to:

- Complete Application Form (KCC 1) within 30 days of spudding date;
- Complete application file according to field inspection order;
- Notify appropriate district office at least 48 hours prior to commencement of operation;
- Submit plugging report (KCC 4) after plugging is completed;
- Obtain written approval before desiring or injecting salt water; if this permit has expired, reauthorize and return to this address below.

Date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15  
Operator: Colman Production, LLC
Lease: ACD Land &  
Well Number: 1
Field: Wildcat

Number of Acres attributable to well:   
QTR / QTR / QTR of acreage: SE NE NW

Location of Well: County: Pottawatomie
934
Twp from  
2310
Sec from  
15

Line of Section

Fast from N  
S  
W  
E  
S

Fast from

S  
W  
E  
S

Line of Section

is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade the acreage attributable to prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by certifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).