**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC 30 days prior to commencing well

**Expected Spud Date:** February 10, 2005

**OPERATOR:** License # 33518 (12.30.05)
Name: Cohen Production, LLC
Address: 262, Box 119
City/Zip: St. George, KS 67479
Phone: 913-968-5328

**CONTRACTOR:** License # 35548 (12.30.05)
Name: Kari Dell, Inc.

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### Well Drilled For:

<table>
<thead>
<tr>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Gas</td>
<td></td>
</tr>
<tr>
<td>Storage</td>
<td></td>
</tr>
<tr>
<td>Pump Ext.</td>
<td></td>
</tr>
<tr>
<td>Air Rotary</td>
<td></td>
</tr>
<tr>
<td>OWNED</td>
<td></td>
</tr>
<tr>
<td>Disposal</td>
<td>Wildcat</td>
</tr>
<tr>
<td>Seismic</td>
<td># of Holes</td>
</tr>
<tr>
<td>Other</td>
<td></td>
</tr>
</tbody>
</table>

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**If OWNED: old well information as follows:**

- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal well?:** Yes [X] No [ ]
- **If yes, true vertical depth:**
- **Bottom hole location:**

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**KCC DKT #**

**ALT. I EXCEPTION GRANTED 2.2.05**

**LOC. W/SP: 39S-151E, 666301' N, 1334 S, 350391 E, 12'61' N**

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### Affidavit: Elevation:

**ALT**: 1079.8

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K & A 56 ft. sec.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through non-reinforced materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole an agreement between the operator and the district office on plug and placement is necessary prior to plugging;
5. the appropriate district office will be notified before well is either put on production or completed;
6. if an ALT. I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to **Appendix E** - Eastern Kansas surface casing order 113-91,00-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, **NOTIFY** district office prior to any cementing activity.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 2-5-05

**Signature of Operator or Agent:** [Signature]

**Title:** President

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**For KCC Use ONLY**

**API #: 149-2006-1-00-00**

**Conductor pipe required:** None [ ] ALT. I EXCEPTION [X]

Minimum surface pipe required: 80 feet ALT. I

Approved by: [Signature] [Date]

This authorization expires: 8.3.05 [Date]

(Today's authorization void if drilling not started within 6 months of effective date)

**Spud date:** [Date]

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 67202

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**KCC WICHITA**

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**RECEIVED:**

**FEB 03 2005**

**KCC WICHITA**

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**For DTH:**

- File DTH Permit Application (Form D-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution form and pay to the field production orders;
- Notify appropriate district office 48 hours prior to working on or entering;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before dispersing or re-dispensing salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the district below.

- **Wall Not Drilled:** Permit Expired

**Signature of Operator or Agent:** [Signature] [Date]

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**2-8-05**

**B 3-205 F**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Coleman Production, LLC
Operator: Coleman Production, LLC
Lease: ACD Lendfit
Well Number: 1
Field: Wildcat
Number of Acres attributable to well:

<table>
<thead>
<tr>
<th>QTR / QTR / QTR of acreage:</th>
<th>SE</th>
<th>NE</th>
<th>NW</th>
</tr>
</thead>
</table>

Location of Well: County: Pottawatomie
740 feet from
2300 feet from
S Line of Section
W Line of Section
Sec. 18 Wap. 10 r. R. 10

Is Section: [✓] Regular or [ ] Irregular

If Section is Irregular, locate well in nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage in the nearest lease or unit boundary line.)

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KCC WICHITA

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted parcel by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CG-3 for oil wells; CG-8 for gas wells.)