NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use:

Effective Date: January 1, 2005

District 

SGA? ☐ Yes ☒ No

For Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: February 1, 2005

OPERATOR:

Licensee: 5455
Name: Crawford Oil Company
Address: P.O. Box 1366
City/State/Zip: El Dorado, KS 67042
Contact Person: Larry Crawford
Phone: (316) 377-3373

CONTRACTOR:

Licensee: 33493
Name: American Eagle Drilling, LLC

Well Drilled For:

Oil ☒ Gas ☐ Enth Rec ☐ Storage ☐ Pdo Ext. ☐ Mud Rotory ☐ Air Rotory ☐ Other ☐
QWO ☐ Disposal ☐ Wildcat ☐ Cable ☐ Siscienc ☐ # of Holes ☐ Other ☐

Well Name: [Field Name]

Original Completion Date: [Original Completion Date]
Original Total Depth: [Original Total Depth]

Directional, Deviated or Horizontal well? ☐ Yes ☒ No

Bottom Hole Location: [Bottom Hole Location]

KCC DKT #: [KCC DKT #]

Spot

ApN2. N2SE SE Sec 12

1030 East 

880 West 

Is SECTION Regular? ☑ Yes ☐ No

(Note: Locate well on the Section Plat on reverse side)

County: Trego

Lease Name: Schmidt
Well #: 1-12
Field Name: [Field Name]

Is this a Prioritized/Spaced Field? ☐ Yes ☐ No
Target Formation(s): [Target Formation(s)]

Natural Lease or Unit boundary: 600'+
Ground Surface Elevation: 2200.3
Water well within one-quarter mile: ☐ Yes ☐ No
Public water supply well within one mile: ☐ Yes ☐ No
Depth to bottom of fresh water: 550'
Depth to bottom of usable water: 850'
Surface Pipe by Alternate: ☑ 1 ☐ 2
Length of Surface Pipe Planned to be set: 300'+
Length of Conductor Pipe required: none
Projected Total Depth: 4350'
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:

DWR Permit #: [DWR Permit #]

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified prior to well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 1, 2005
Signature of Operator or Agent: [Signature]
Title: [Title]

Remember to:
- File Dill Pl Application (form CDP-1) with Intent to Drill;
- File Completion Form (ACO-1) within 120 days of spud date;
- File acreage dedication plat according to field location orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (Sec. annulment expiration date) please check the box below and return to the address below.

[☐] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

[12/15/2005]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Crawford Oil Company
Lease: Schmidt
Well Number: 1-12
Field: wildcard

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: ApN2 - N2SE - SE

Location of Well: County: Trego
1030 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 12, Twp. 15 S, R. 22
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).