KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC Kerr (8) days prior to commencing well.

For KCC Use ONLY

API #: 171- 20593 -00-00

Conductor pipe required: 200 feet
Minimum surface area required: 200 feet per Acre. App.
Approved by: KCP 11-2006

This authorization expires: 7-11-2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2704, Wichita, Kansas 67202

For KCC Use ONLY

API #: 171- 20593 -00-00

Conductor pipe required: Not required
Minimum surface area required: 200 feet per Acre. App.
Approved by: KCP 11-2006

This authorization expires: 7-11-2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2704, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 171-20S93-CD
Operator: Ritchie Exploration, Inc.
Lessee: Cheers-Cramer
Well Number: 1
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: E/2, E/2, E/2

Location of Well: County: Scott
2510
330
Sec. 14
Twp. 17
P. R. 31

Is Section: ☑ Regular or ☐ Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used:
☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shapes attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 10
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locations.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the described plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).