KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

February 3 2005

Expected Spud Date

OPERATOR:
Name: DONNING-DILLON OIL CO., INC.
Address: Box 372
Boys, KS 67601
Contact Person: Nelson
Phone: (785) 628-3449
CONTRACTOR:
Name: Discovery Drilling

well:

Well Class: X Oil
Type of Equipment: Mud Rotary

Gas Storage: Post Ext
Air Rotary

Drill: X Wildcat
Other

If OKWD, old well information as follows:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes [X] No
If yes, true vertical depth:
Bottom Hole Location:
KCC OKT #

For KCC Use ONLY
API #: 195-22283-0000
Conductor pipe required: No
Minimum casing pipe required: 10,000 feet per Acre
This authorization expires: 7-27-2005

For KCC Use ONLY

APPLICANT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 27 2005
KCC WICHITA

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Form C-1
December 2001
form must be Typed
Form must be Signed
All blanks must be filled

For KCC Use ONLY

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:

Location of Well:
County:
Sec:
Twp:
R.
Stem from:
feet from:

Line of Section:

Is Section:
Regular □ Irregular X

If Section is Irregular, locate well from nearest corner boundary.
section corner used:
NE □ NW □ SE □ SW

Example:

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co-7 or oil wells; Co-8 for gas wells).