AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconceived material plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #122,891-C, which applies to the KCC district 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: D/20/05

Signature of Operator or Agent: Sally R. Byers
Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please map all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

A/N No. 15:
Operator:
Welson Number:
Field:
Number of Acres attributable to well:

Location of well:
County: ____________________________

Sec. ____________
Twp. ____________
R. ____________

S. E. W. E.

Is Section: □ Regular or □ Irregular

If Section is irregular, locate wall from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

QTR / QTR / QTR of acreage: ____________________________

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show boundaries to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

BARTON COUNTY

In plotting the proposed location of the well, you must show:
1. The number in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section west, 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage distribution plan must be attached; (CA-7 for oil wells; CA-8 for gas wells).