KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 1/1/2005
District #: 2
SGA #: Yes No

Expected Spud Date: February 15, 2005

Operator:

Licensing #: 5030
Name: Vass Oil Corporation
Address: 8160 E. 41st Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: R.W. Morgan
Phone: 918-682-1537 X102

Contractor:

License #: 22959
Name: Simmons Well Services, Inc.

Well Details:

Well Class: Gas
Type of Equipment: Gas Rotary
Air Rotary

Drilling Fluid:

Drill Bit:

Other:

Well Depth:

West Dir For:

East Rec:

Mud Rotary

Other Pulling Unit with Lower Swivel and mud pump

If OWOD:

Old well information as follows:

Operator:

DXY USA, INC.
Well Name: (no name)
Original Completion Date: 3/20/96
Original Total Depth: 2497'

Directional Drilled or Horizontal well:

No

If True Vertical Depth:

Bottom Hole Location:

KCC DRT #

Former BOGE Gas Shanye Area

FORM D-1
December 2000

Form must be Typed
Form must be Signed
All blanks must be Filled

Spud Date:

02/15/2005

Applicant:

Location:

605

Well Name:

J Eauburn Oil

Is this a Pointed/Spaced Fault?

Yes

Target Information:

Ambitcle

Nearest Lease or Unit boundary: 350'

Ground Surface Elevation: 1377'

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water: 182'

Depth to bottom of usable water: 182'

Surface Pipe by Alternate:

Length of Surface Pipe:

Length of Conductor Pipe:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Core be Taken:

If Yes, Proposed Core:

Wells

Farm Pond

Other

Truckfed

Remember to:

- File DHP Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File alegation attribution data according to field precision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired, (circle) authorized expiration date please check the box below and return to the address below:

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Submit a signed copy of this form to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-01523461:00:01
Operator: Vesco Oil Corporation
Lease: Butman A
Well Number: 31 ON/WO
Field: El Dorado

Location of Well: County: Butler

<table>
<thead>
<tr>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>2310</td>
<td>12</td>
<td>36E</td>
<td>NW</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well

QTR / QTR / QTR of acreage: NW, NW, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).