KANSAS CORPORATION COMMISSION
OIL & GAS CON consermision DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: 1-25-2005

Expected Spud Date: January 15, 2005

OPERATOR: Licensed: 4058 (11-30-2002)
Name: AMERICAN WARRIOR, INC.
Address: P. O. Box 393
City/State/Zip: Garden City, Kansas 67846-0399
Contact Person: Cecili O'Brate
Phone: 620-272-9221

CONTRACTOR: Licensed: 5929 (12-30-1997)
Name: DURE DRILLING CO., INC.

Well Drilled For:
- Oil
- Gas
- OWD
- Other

Well Cigar:
- Mud Rotary
- Other

Type of Equipment:
- Enr Rec
-储
- Wicd
- Other

Spot 110°N & 80°E of C -

Section: 50
Township: 35
Range: 23
Sec. ft from W / E
S. R. B. ft from N / S

Is SECTION Regular? Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Harper

Lease Name: M86-68
Well #: 1-11
Field Name: 

Target Information:
- Nearest Lease or unit boundary
- Ground Surface Elevation: 1546.8
- Water well within one-quarter mile: 
- Public water supply well within one mile: 
- Depth to bottom of fresh water: 120'
- Depth to bottom of usable water: 180'
- Surface Pipe by Alternate: Yes
- Length of Surface Pipe Placed to be set: 200'
- Length of Conductor Pipe required: None
- Projected Total Depth: 5000'
- Articulation

Water Source for Drilling Operations:
- Yes, Farm Pond
- Other

OWH Permit #: Will Cesses be taken?

If Yes, proposed one:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to quitting;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate 8 COMPLETION, production pipe shall be cemented from below any usable water below 120 feet of spud date. Or pursuant to Appendix 9B- Eastern Kansas Surface casing order #132,891-C, which applies to the KCC District 3 area, alternate II must be completed within 30 days of the spud date or the well shall be plugged. If all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 5, 2005
Signature of Operator or Agent: Sally M. Byers
Title: Agent

For KCC Use Only:
API #15: 077-11505-00-00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Acre
Approved by: RSP 2-20-2005
This authorization void if drilling not started within 6 months of effective date.

Mail to: KCC - Conservation Division, 135 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**Plat of acreage attributable to a well in a prorated or spaced field**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundary of the proposed acreage attribution unit for all wells.

**API No. 15**

<table>
<thead>
<tr>
<th>Operation:</th>
<th>Location of Well: County:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease:</td>
<td>test from N E S W Line of Section</td>
</tr>
<tr>
<td>Well Number:</td>
<td>test from N E S W Line of Section</td>
</tr>
<tr>
<td>Field:</td>
<td>Sec., Twp., S., R.</td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td>east West</td>
</tr>
<tr>
<td>QTR/QTR/QTR of acreage:</td>
<td>Regular or Irregular</td>
</tr>
<tr>
<td>If Section is regular, locate well within nearest corner boundary. Section corner used: NE NW SE SW</td>
<td></td>
</tr>
</tbody>
</table>

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

**EXAMPLE**

In plotting the proposed location of the well, you must show:

1. The minor in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plan must be attached. (CO-7 for oil wells; CO-6 for gas wells.)
January 19, 2005

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

Re: Drilling Pit Application
Banta Lease Well 1-11
NE/4 Sec. 11-31S-08W
Harper County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havens
Environmental Protection and Remediation Department

cc: Doug Louis