Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Roger Martin
Designate Type of Completion:
☑ New Well  ☑ Re-Entry  ☑ Workover
☐ Oil  ☑ SWD  ☑ SIOW  ☑ Temp. Abd.
☐ Gas  ☑ ENHR  ☑ SIGW
☑ Dry  ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: 
Original Total Depth:
☐ Deepening  ☑ Re-perf.  Conv. to TD
☐ Plug Back  ☑ Plug Back Total Depth
☐ Commingled  ☑ Docket No.
☐ Dual Completion  ☑ Docket No.
☐ Other (SWD or Enhr.?)  ☑ Docket No.
11/29/04  12/6/04  12/7/04
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date
API No. 15 - 195-22273 - 0000
County: Trego
☐ NW, SE  S. R. 21  East ☐ West 1130 feet from E (circle one) Line of Section
980 feet from S (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE  ☑ SE  NW  SW
☐ LEASE NAME:
Beren
Wildcat
Field Name: 
Producing Formation: N/A
Elevation: Ground: 2241'  Kelly Bushing: 2249'
Total Depth: 4040'  Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 237'  Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set __________________ Feet
If Alternate ll completion, cement circulated from__________________ w/_________________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 13,000 ppm  Fluid volume: 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator: 
Lease Name: 
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: 
Docket No. :

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Date: 12/22/04

Subscribed and sworn to before me this 21 day of December, 2004.

Notary Public:

Date Commission Expires: March 28, 2007

KCC Office Use ONLY
☑ Letter of Confidentiality Attached
If Denied, Yes ☐  Date: 
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution