TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 8541
Op Name: PETEX, INC.
Address: 4175 S. FR 193
ROGERSVILLE, MO 65742

API Well Number: 15-199-20250-00-00
Spot: SESW
Sec/Twnshp/Rge: 17-15S-41W
660 feet from S Section Line, 3300 feet from E Section Line
Lease Name: CLINE
County: WALLACE
Well #: 1
PROD Size: 5.5 feet: 5164 150 SX CMT
SURF Size: 8.625 feet: 350 250 SX CMT

Well Type: OIL
UIC Docket No: 99996
Plug Co. License No.: Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Revd. from: TOM LARSON
Company: LARSON ENGINEERING, INC.
Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 500# hulls - 26 sxs gel.
Plug through casing.

Date/Time to Plug: 12/13/2004 3:30 PM

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 12/13/2004 4:30 PM
Witness Type: COMPLETE (100%)
KCC Agent: DARREL DIPMAN

Actual Plugging Report:
8 5/8" surface pipe set at 350’ w/250 sxs cement.
5 1/2" production casing set at 5164’ w/150 sxs cement.
DV tool at 2723’ with 300 sxs Midcon II cement. PBTD 5142’.
Connected to 5 1/2" production casing - pumped 40 sxs cement with 500# hulls.
Pumped 26 sxs gel, followed with 125 sxs cement.
Max. P.S.I. 500#. S.I.P. 200#.
Connected to 8 5/8" surface casing - pumped 10 sxs cement.
Max. P.S.I. 300#. S.I.P. 100#.

Top 4995 5002

Perfs:

Remarks: ALLIED CEMENTING COMPANY-TICKET #19566.
Plugged through: CSG

District: 04

Signed: DARREL DIPMAN
(TECHNICIAN)

INVOICE

DATE 12.29.04

DEC 14 2004
<table>
<thead>
<tr>
<th>Date</th>
<th>Event</th>
<th>Date</th>
<th>Event</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>06/18/97</td>
<td>Drilled</td>
<td>06/27/97</td>
<td>Complied</td>
<td>07/02/97</td>
</tr>
<tr>
<td>10/06/97</td>
<td>Issued</td>
<td>10/06/97</td>
<td>Reissued</td>
<td>10/06/97</td>
</tr>
</tbody>
</table>

**ELV:** 3792 EGL
**Tops:** ........................depth/datum
**RTD:** .............................. 5300 - 1506
**NO TOPS RPTD**

**IP status:**
TEMP ABD, 08/25/97
CSG: SP 350 (ALT 2)
TRGT ZN: MRW (OIL), PTD 5300 (MISS), MICT - CO, PF (MRW SD) INTV NA, TSTD, RESULTS NA, SI - EVAL,
TEMP ABD 8/25/97 - TIGHT HOLE - NO OTHER INFO AVAILABLE - TEMP COMP 10/6/97