NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 14, 2004

OPERATOR: License#: 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR: License#: 5675
Name: McPherson Drilling

Well Located For: Gas
Well Class: Storage
Type Equipment: Infield

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes
Bottom Hole Location:
KCC DKT #:

SPOT: Sec. 36, Twp. 30, S., R. 15E, W 1/2

Well #2, NW

Is SECTION Regular "\(\checkmark\)" Irregular "\(\square\)"

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Almond et al
Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Spaced Field? Yes
Target Information(s): Mississippian

Nearest Lease or unit boundary: 670 feet
Ground Surface Elevation: 2921 feet
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 100

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 29

Length of Conductor Pipe required: None

Projected Total Depth: 1430 feet

Input Total Depth: Mississippian

Water Source for Drilling Operations: 

DWR Permit #: 

Will Cores be taken? Yes

Date: April 26, 2004
Signature of Operator or Agent: Tony Williams
Title: Regulatory & Safety Compliance

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2004
Signature of Operator or Agent: Tony Williams
Title: Regulatory & Safety Compliance

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expiring

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202