For KCC Use: 12/18/04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: FEBRUARY 7, 2005

OPERATOR: License #: 30535 (10-30-05)
Name: HARTMAN OIL COMPANY, INC.
Address: 12980 E. 13TH ST.
City/State/Zip: WICHITA, KS 67230
Contact Person: STAN MITCHELL
Phone: (620) 277-2511

CONTRACTOR: License #: 5142 (6-30-05)
Name: STERLING DRILLING

Well Drilled For: [ ] Oil [ ] Gas [ ] Storage [ ] OWO [ ] Seismic
Well Class: [ ] Enh Rec [ ] Storage [ ] Pool Ext. [ ] Disposal [ ] Other
Type Equipment: [ ] Infied [ ] Air Rotary [ ] Wildcat [ ] Cable
[ ] Mud Rotary
If OWOO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal wellbore? [ ] Yes [ ] No
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT: X

Contractor's Signature: 
Signature of Operator or Agent: 
Date: 12/21/2004
Title: VICE-PRESIDENT

For KCC Use ONLY
API #: 055-21856 00.00
Conductor pipe required: NONE feet
Minimum surface pipe required: 280 feet per Alt.
Approved by: RSP 12.13.04 12.23.04
This authorization expires: 6.13.05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: HARTMAN OIL COMPANY, INC.
Lease: E.R. ADAMS
Well Number: 4
Field: DAMME

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW - NW - SW

Location of Well: County: FINNEY
990' feet from N / S Line of Section
1120' feet from E / W Line of Section
Sec. 27 Twp. 22 S. R. 33 East / West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated:

“The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted.”

1. “No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled.”

2. “Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well.”

3. “The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation.”

4. “The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area.”

5. “The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log.”

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us