KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 12-5-04
District #
SGA? ☐ Yes ☑ No

Expected Spud Date: 12/06/04

OPERATOR: License#: 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Phone: 620-275-9231

CONTRACTOR: License#: 30606
Name: Muffin Drilling Co., Inc.

Well Drilled For:]
☐ Oil
☐ Gas
☐ Storage
☐ Disposal
☐ Seismic:
☐ # of Holes
☐ Other

Well Drilled For: [ ] Oil [ ] Gas [ ] Storage [ ] Disposal [ ] Seismic:
☐ Infield [ ] Mud Rotary
☐ Pool Ext. [ ] Air Rotary
☐ Wildcat [ ] Cable

Well Class: [ ] Oil [ ] Gas [ ] Storage [ ] Disposal [ ] Seismic:
☐ Infield [ ] Mud Rotary
☐ Pool Ext. [ ] Air Rotary
☐ Wildcat [ ] Cable

Type Equipment:

If OWOW: old well information as follows:
Operator:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☑ No

Bottom Hole Location:

KCC DKT #:

KCC WICHITA

RECEIVED
Nov 30 2004

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For KCC Use ONLY
API # 15 - 199 - 20318 00 00
Conductor pipe required [ ] None
Minimum surface pipe required 400 feet per Alt.
Approved by: [ ] 2004
This authorization expires: 5-30-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: [ ] Agent:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/29/04
Signature of Operator or Agent: Mindee Whited
Title: Agent

Remember to:
- File Drill Plt Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

☐ Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: American Warrior, Inc.
Lease: Blaise
Well Number: 3-6
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW . SW . SW

Location of Well: County: Wallace
1816 feet from N / S Line of Section
1679 feet from E / W Line of Section
Sec. 6 Twp. 15 S. R. 41
Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).