KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use Only: 12-26-04
Effective Date: ____________
District #: 4
SGA? Yes X No

Expected Spud Date: December 20, 2004

OPERATOR: Licensee: 31409
Name: MM Energy, Inc.
Address: 1900 SE 15th St Bldg 700-B
City/State/Zip: Edmond, OK 73013
Contact Person: Patrick Deenihan
Phone: 316 640-5611 or 316 636-9557

CONTRACTOR: Licensee: 5892
Name: Berentz Drilling Company, Inc.

Oil X Gas
Enh Rec X Storage X Infield X Mud Rotary
Disposal X Pool Ext. X Air Rotary X Wildcat X Cable
Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of usable water:
Length of Productive Section:

Directional, Deviated or Horizontal wellbore? Yes X No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spud Spot
9/2 NW NE Sec. 4 Twp. 11 S. R. 15
9900 feet from [N] S Line of Section
1800 feet from [E] W Line of Section
Is SECTION Regular X Irregular

County: Russell
Lease Name: Angel
Well #: 1-4
Field Name: Worley

Is this a Prorated / Spaced Field? Yes X No
Target Formation(s): Topeka Lansing / Kansas City: Conglomerate
Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 1846 feet MSL
Water well within one-quarter mile: Yes X No
Public water supply well within one mile: Yes X No
Depth to bottom of fresh water: 3910
Depth to bottom of usable water: 690

Surface Pipe by Alternate: X 1 No
Length of Surface Pipe Planned to be set: 5600 M дир Alt 1
Length of conductor pipe required: None
Projected Total Depth: 3425
Formation at Total Depth: Conglomerate

Water Source for Drilling Operations: Well X Farm Pond Other
DWR Permit #:

Will Cores be taken? Yes X No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. KANSAS CORPORATION COMMISSION.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office to spudding of well;
2. A copy of the approved notice of intent to drill posted on each drilling rig;
3. The minimum amount of surface pipe as specified below by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-21-04 Signature of Operator or Agent: Patrick Deenihan
Title: Agent for MM Energy, Inc.

For KCC Use Only
API # 15 - 167. 23275:00:00
Conductor pipe required: None
Minimum surface pipe required: 5600 feet per Alt.
Approved by: KSP 12.21.04
This authorization expires: 6.21.05

- File DRILL Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Date: 11.11.04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: MM Energy, Inc.
Lease: Angel
Well Number: 1-4
Field: Worley

Location of Well: County: Russell
990 feet from N S Line of Section
1980 feet from E W Line of Section
Sec. 4 Twp. 11 S. R. 15 East West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).