KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

API Number: 15 - 139-20094-00-00

Lease Operator: Burlington Resources Oil & Gas Company LP
Address: P.O. Box 51810 Midland, Texas 79710-1810
Phone: (432) 688-6943 Operator License #: 32886

Type of Well: Gas
(Docket #: ___________________)
(Oil, Gas,D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)

The plugging proposal was approved on: October 8, 2004 (Date)

by: Mike Heffern witnessed (KCC District Agent’s Name)

Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☑ No

Producing Formation(s): List All (If needed attach another sheet)
Never Produced

<table>
<thead>
<tr>
<th>Depth to Top</th>
<th>Bottom</th>
<th>T.D.</th>
</tr>
</thead>
<tbody>
<tr>
<td>0'</td>
<td>174'</td>
<td>8 5/8&quot;</td>
</tr>
<tr>
<td>0'</td>
<td>1948'</td>
<td>5 1/2&quot;</td>
</tr>
</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Never Produced</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Please see attached DIMS report

Name of Plugging Contractor: Hurricane Well Service License #: 32006
Address: P.O. Box 78228 Wichita, Kansas 67278

Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP
State of Texas County, Midland

Donna Williams (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Name)

Notarized

Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Mid-Continent Division - Intranet Well Information System (DIMS)

Monday, November 8, 2004

Operations Detail Report for: WILLIAMS 13-2
Location: 6TH PM,002-017S-014E
PLUG & ABAND

Entire Well / All Events

Time Breakdown Summary

Chart of Available Codes

<table>
<thead>
<tr>
<th>DAY</th>
<th>FROM</th>
<th>TO</th>
<th>HRS</th>
<th>DEPTH (ft)</th>
<th>PHASE</th>
<th>CODES</th>
<th>OPERATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>11/3/2004 10:00</td>
<td>17:30</td>
<td>7.50</td>
<td></td>
<td></td>
<td></td>
<td>MIRU Hurricane Well Service. ND well head &amp; pull 5 1/2 slips. NU BOP. PU &amp; RIH w/ 49 jts 2 3/8 tbg. Tag CIBP @ 1507 ft. LD 1 jt tbg. Field test plugging mud (9.1 ppg, 40 vis). RU Consolidated cementers. Pump 25 bbls mud, full returns to pit. Set 25 sx plug f/ 1492 ft to 1272 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ 5 bbls mud. POOH &amp; LD 48 jts tbg. Stab 5 1/2 pup jt. RU Midwest survey wireline. RIH &amp; shoot off csg @ 993 ft. LD 2 jts csg. Secure csg w/ swedge &amp; valve, close BOP, SDFN. Land owner contacted on 11/01/04. Mike Heffern w/ KCC witnessed setting of plugs.</td>
</tr>
<tr>
<td>2</td>
<td>11/4/2004 06:00</td>
<td>16:00</td>
<td>10.00</td>
<td></td>
<td></td>
<td></td>
<td>RU Consolidated cementers to csg &amp; pump 20 bbls mud w/ good returns to pit. Set 25 sx plug f/ 907 ft to 827 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/19 bbls mud. LD 21 jts csg (23 jts total). ND BOP. PU &amp; RIH w/ 7 jts 2 3/8 tbg. Set 75 sx plug f/ 218 ft to surface (Class A Neat, 15.6 ppg, 1.18 yield). RD &amp; dig out around surface csg. Weather permitting will move off 11/08/04. Mike Heffern w/ KCC witnesses setting of plugs.</td>
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</tbody>
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