KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Effective Date: 11-20-04
District #: 1
SGA? Yes No

Expected Spud Date: 12 1 04

OPERATOR: Bartling Oil Company
Name: 9271
Address: 1001 Canyon Edge Drive
City/State/Zip: Austin, TX 78733
Contact Person: Tab Bartling
Phone: 512-795-9993

CONTRACTOR: Cheyenne Drilling LP
Name: 33375

Well Drilled For: Oil Gas Storage OWNO Seismic Other

Well Class: Enth Rec Storage Pool Ext. Wildcat Cable

Type Equipment: Mud Rotary Air Rotary Other

Well #: KCC WICHITA

Spot: NW SE Sec. 5 Twp. 20 S. R. 39 East

1980 feet from N E S Line of Section
1980 feet from N E S Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Greeley
Lease Name: Angell
Well #: 3-A
Field Name: Bradshaw

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Up Winfield

Nearest Lease or unit boundary: 1980
Ground Surface Elevation: 325

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 230

Depth to bottom of usable water: 1400
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor Pipe required: none
Projected Total Depth: 2925
Formation at Total Depth: Lower FT. Riley

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-12-04 Signature of Operator or Agent: Terry W Maxwell Title: Agent

Remember to:
- File Drilling Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (CP-4) after drilling is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API #: O11 - 20811 00.00

Conductor pipe required None feet

Minimum service pipe required 250 feet per Alt. +0

Approved by RQP 11-15-04

This authorization expires:
(See authorized expiration date) Please check box below and return to the address below.

Spud date: Agent:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________________________
Operator: Bartling Oil Company
Lease: Angell
Well Number: 2-A
Field: Bradshaw

Number of Acres attributable to well: 320
QTR / QTR / QTR of acreage: C, NW, SE

Location of Well: County: Greeley
1980 feet from [ ] N [ ] S Line of Section
1980 feet from [ ] E [ ] W Line of Section
Sec: 5 Twp: 20 S. R: 39 [ ] East [ ] West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
NOV 15 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).