Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120, Wichita, KS 67202
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Frank Mize

Designate Type of Completion:
- [ ] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [x] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expt., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr/SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.)
- [ ] Docket No.

8-18-04 8-26-04 10-4-04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 115-21,320
County: Marion

Apdx. - NW - SW - NW
Sec. 10 Twp. 19 S. R. 1 [ ] East [ ] West
1840 feet from S /N (circle one) Line of Section
380 feet from E /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
- [ ] NE SE NW SW
- [ ] Becker E Well # 1

Lease Name: Schlehuber
Field Name: Mississippian
Producing Formation: Mississippian
Elevation: Ground: 1515
Kelly Bushing: 1525
Total Depth: 2835
Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 251 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set
feet depth to
feet cemented

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm
Fluid volume 140 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite
Operator Name:

Lease Name:
County:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). A copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President
Date: 10-12-04

Notary Public: Vickie Larson
Date Commission Expires: 9-21-2006

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution