NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 2, 2004

OPERATOR: License#: 30717
Name: DONNING-NELSON OIL CO., INC.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Contract Person: Ron Nelson
Phone: (785) 628-3449

CONTRACTOR: License#: 31548
Name: Discovery Drilling

Well Drilled For: Oil
Well Class: Mud Rotary
Type Equipment: X

If OWVO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? Never
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

40' E of
N/2 SW NE
Sec 31 Twp 13 S. R. 21 W
East
West
1650 feet from X N / S Line of Section
1940 feet from X E / W Line of Section
Is SECTION Regular / Irregular?
(Note: Locate well on the Section Plat on reverse side)
County:
Trego
Lease Name:
Bongartz
Well #:
1-31
Field Name: 

Is this a Prorated / Spaced Field?
Yes X No
Target Information(s): LKC & Cherokee
Nearest Lease or unit boundary:
700'
Ground Surface Elevation:
2339
Water well within one-quarter mile:
Yes X No
Public water supply well within one mile:
Yes X No
Depth to bottom of fresh water:
150'
Depth to bottom of usable water:
900'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set:
200'
Length of Conductor Pipe required: None
Projected Total Depth:
4000'
Formation at Total Depth:
Arbuckle
Water Source for Drilling Operations:
Well X Farm Pond Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken?
Yes X No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 26 Sept. 2004 Signature of Operator or Agent: 
Title: Agent

For KCC Use ONLY
API # - 195.22269.00.00
Conductor pipe required: NONE feet
Minimum surface pipe required: 200 feet per Alt. +
Approved by: 259.29.04
This authorization expires: 3-29-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Downing-Nelson Oil Co., Inc.
Lease: Bongartz
Well Number: 1-31
Field:

Location of Well: County: Trego
1650 feet from N
1940 feet from E
Sec. 31  Twp. 13 S. R. 21N

Is Section: [X] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Trego Co., KS
In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).