**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

Must be approved by KCC five (5) days prior to commencing well

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**Expected Spud Date**
October 1, 2004

**Operator:** Red Oak Energy, Inc.
Name: 7701 E. Kellogg, #710
Address: Wichita, KS 67207
City/State/Zip:

**Contractor:** Murfin Drilling Company
Name: 30606

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**Spot**
N/2, NE, NW
Sec. 23, Twp. 16, S. R. 42, X

**Well Drilled For:**
- Oil
- Gas
- Storage
- Disposal
- Seismic: # of Holes: Other

**Well Class:**
- Infield
- Pool Ext.
- Wildcat

**Type Equipment:**
- Mud Rotary
- Air Rotary
- Cable

**Surface Pipe by Alternate:**
- Fabrication

**Surface Pipe Length Planned to be set:**
- 320'

**Producing Formation Target:**
- Morrow

**Water Source for Drilling Operations:**
- Well
- Farm Pond
- Other

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**Received**
SEP 3 07 2004
KCC Wichita

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding off well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/04
Signature of Operator or Agent: [signature]
Title: President

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**For KCC Use ONLY**

**API # 15**
- Oil Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**Remember to:**

API # 15
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

_Plotted acreage attributable to a well in a prorated or spaced field_

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ___________________________
Operator: _______________________________
Lease: _________________________________
Well Number: __________________________
Field: _________________________________
Number of Acres attributable to well: ________
QTR / QTR / QTR of acreage: ________

Location of Well: County: Greeley

120 feet from S / N (circle one) Line of Section
2140 feet from E / W (circle one) Line of Section
Sec. 23 Twp. 16 S. R. 42

□ East □ West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ____NE ____NW ____SE ____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).