API # 15 - 111-20422-00-00

Well Operator: Burlington Resources Oil & Gas Company
Address: P.O. Box 51810
City: Midland
State: Texas
Zip Code: 79710-1810
Contact Phone: (432) 688-6943

Lease: Karr
Well #: 12-14

NE - SW - SW - NW Spot Location / QQQQ County: Lyon

2290 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: [ ] Oil Well [ ] Gas Well [ ] D&A [ ] Cathodic [ ] Water Supply Well
[ ] SWD Docket # [ ] ENHR Docket # [ ] Other:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8 5/8" Set at: 225 Cemented with: 103 Sacks
Production Casing Size: 5 1/2" Set at: 2675 Cemented with: 155 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2251-2554 (CIBP@2540); 2529.5-2531, 2526-2527.5 (CIBP@2520); 2502-2504.5 (CIBP@2450)

Elevation: 1445
T.D.: PBT&D: Anhydrite Depth: (Stone Corral Formation)
Condition of Well: [ ] Good [ ] Poor [ ] Casing Leak [ ] Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

Please see attached plugging procedure and wellbore diagram

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 8 2004
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations:

Kyle Hudson
Phone: (432) 688 - 6972

Address: P.O. Box 51810
City / State: Midland, Texas 79710-1810

Plugging Contractor: Hurricane Well Service
KCC License #: 32006

Address: P.O. Box 78228 Wichita, Kansas 67278
Phone: (316) 685 - 5908

Proposed Date and Hour of Plugging (if known?): To begin week of October 11, 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent:

Date: 10/7/04 Authorized Operator / Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
KARR NO. 12-14
LYON COUNTY, KANSAS
CURRENT WELL SCHEMATIC

Surface: 8-5/8", 28#, H-40, LTC @ 225'.
Cement: 103 Sacks "A". TOC At Surface.

TOC At +/- 1,580' by CBL.

BEVIER PERFS:
2,290'-2,291' 4-SPF

CROWEBURG PERFS:
2,311.5'-2,312’ 4-SPF

MINERAL PERFS:
2,340.5'-2,342’ 4-SPF

ROWE PERFS:
2502'-2,504.5' 4-SPF

ROWE 4 PERFS:
2,526'-2,527.5' 4-SPF

ROWE 5 PERFS:
2,529.5'-2,531' 4-SPF

RIVERTON PERFS:
2,551.5'-2,554' 4-SPF

CIBP 4 @ 2,300'

CIBP 3 @ 2,450'

CIBP 2 @ 2,520'

CIBP 1 @ 2,540'

Production: 5-1/2", 15.5#, K-55, LTC @ 2,675'. Cement: 155 Sacks OWC (Thixotropic).
1. Contact the Kansas O&G District 3 Office in Chanute at least 24 hours prior to commencing plugging operations. (620) 432-2300

2. MIRU service unit, rack and talley +/- 2,400' of 2-3/8” workstring.

3. Load the 5-1/2” casing with +/- 53 bbl of mud (FW & bentonite mixed to 36 viscosity).

4. Remove the Type K tubing head and 5-1/2” belled nipple. Nipple up an 11” 2,000 psi annular preventor and test same.

5. TIH with 2-3/8” workstring to 2,250’. Spot a 15 sx (100 ft) CI A cement plug from 2,250’ to 2,350’. POH.

6. RIH with a jet cutter for 5-1/2” 15.5 ppf K55 casing and cut-off at +/- 1,550’ (TOC at 1,580’ by CBL). Pick up casing to ensure cut. Fill the 5-1/2” casing from surface until the 8-5/8” x 5-1/2” annulus is filled. Estimated additional mud volume required will be 56 bbls.

7. POH and laydown the recovered 5-1/2” casing.

8. RIH with the 2-3/8” workstring. Spot a 28 sx (100 ft) balanced cement plug centered across the 8-5/8” casing shoe. POH.

9. Spot a 3 sx (10 ft) surface plug from 13 ft to 3’ below ground level. Cut-off the 8-5/8” surface casing at least 3’ below ground level. No cap or dryhole marker is required.

10. RDMO service unit and equipment. Stack recovered casing and wellhead on the edge of location for later pickup.

  ✓ Contact Pansy McElroy at (432) 688-6801 with recovered pipe footage and wellhead items to be picked up.

  ✓ Contact Donna Williams at (432) 688-6943 with plugging details for final state reporting

11. Make sure all fencing is in place and lock all gates to secure location.
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Burlington Resources Oil & Gas Company LP
717 Texas St. #2100
Houston, TX 77002-2753

October 08, 2004

Re: KARR #12-14
API 15-111-20422-00-00
NESWSWNW 14-16S-10E, 2290 FNL 330 FWL
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is voided after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300