This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, GWNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # 316 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR
Thornton E. Anderson

ADDRESS
840 First National Bank Bldg.
Wichita, Kansas 67202

**CONTACT PERSON
Frank S. Mize

PHONE 265-7929

PURCHASER
CRA

ADDRESS
P. O. Box 7305
Kansas City, Missouri 64116

DRILLING
Abercrombie Drilling, Inc.

CONTRACTOR
801 Union Center Building
Wichita, Kansas 67202

PLUGGING
None

CONTRACTOR

ADDRESS

TOTAL DEPTH 3,500 PBDT

SPUD DATE 10-13-81 DATE COMPLETED 2-26-82

ELEV: Gr 1,988 DF KB 1,993 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 203.81 KB

DV Tool Used? No

AFFIDAVIT

STATE OF Kansas
COUNTY OF Sedgwick SS, I.

Frank S. Mize
OF LAWFUL AGE, BEING FIRST DULLY SWORN UPON HIS OATH,

DEPOSES THAT HE IS An Employee (GWO) Thornton E. Anderson

OPERATOR OF THE Adee LEASE, AND IS DULLY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF FEBRUARY 1982, AND THAT

ALL INFORMATION ENTERED IN THE APPENDIX IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

MAR 4 1982

CONSIDERATION DIVISION
Wichita, Kansas

(S) Marilyn A. Slaymaker
NOTARY PUBLIC
STATE OF KANSAS

My Sept. Expires 7-20-85

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF FEBRUARY 1982.

MARILYN A. SLAYMAKER
NOTARY PUBLIC

My Sept. Expires 7-20-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 ROFPD or is located in a Basic Order Pool.
## WELL LOG

**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Log Tops</td>
<td>1537+ 956</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2928-935</td>
</tr>
<tr>
<td>Topeka</td>
<td>3120-1127</td>
</tr>
<tr>
<td>Heebner</td>
<td>3149-1156</td>
</tr>
<tr>
<td>Toronto</td>
<td>3166-1173</td>
</tr>
<tr>
<td>Lansing</td>
<td>3178-1385</td>
</tr>
<tr>
<td>BRC</td>
<td>3416-1923</td>
</tr>
<tr>
<td>Marmaton</td>
<td>3466-1473</td>
</tr>
<tr>
<td>Cong. Sand</td>
<td></td>
</tr>
</tbody>
</table>

**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>204 KB</td>
<td>Class A</td>
<td>150</td>
<td>2% gel 3% CaCl</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>9½#</td>
<td>3499 KB</td>
<td>Common</td>
<td>125</td>
<td>10% salt</td>
</tr>
</tbody>
</table>

**Liner Record**

**Perforation Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Socks</th>
<th>1/8 DPCG</th>
<th>Depth Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3</td>
<td>5½</td>
<td>3149 ½-3150 ½</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>3</td>
<td>5½</td>
<td>3166 ½-3169 ½</td>
<td></td>
</tr>
</tbody>
</table>

**Tubing Record**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- Dumped 110 G Reg 15% A W 22 BD & SWB back unspent acid; 3149 ½-3150 ½
- Dumped 250 G fresh A & loaded hole with oil & pressured up to 1250#.

**Date of first production**

2-26-82

**Producing Method** (Flowing, pumping, gas lift, etc.)

**Gravity**

**Rate of Production**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>14½ bbls</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (recovered, used on lease or sold): Perforations 3149 ½-3150 ½ & 3166 ½-3169 ½