KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 10-2-04
Effective Date: 2
District #: 2
SGA? Yes No

Expected Spud Date: 9-29-04

OPERATOR: License#: 30489
Name: T-J Resources, Inc.
Address: PO Box 1330
City/State/Zip: Lawrence KS 66044-1330
Contact Person: Jerry L. Lonnely
Phone: 785-841-5048

CONTRACTOR: License#: 5892
Name: Berenz Drilling Company, Inc.

Well:

Drilled For: Oil Gas
Well Class: Onland Disposal
OWO: Seismic: # of Holes

Type Equipment:

Mud Rotary Air Rotary Cable

Spot: NE SW Sec. 14
Twp. 29
S. R. 4

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

Locality: Sedgwick

Lease Name: Beardsmore
Field Name: JOCELYN CREEK Well #1

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Simpson

Nearest Lease or unit boundary: 990
Ground Surface Elevation: 1345 Est.

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250
Length of Conductor Pipe required: None

Projected Total Depth: 4350

At Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

If core samples will be taken: Yes No

If Core samples are to be taken: Yes No

Well Completions:

(o) (o) (o) (o) (o) (o)

DWR Permit #: (Note: Apply for Permit with DWR)

If Yes, proposed zone:

 Yosemite (Note: In all cases, NOTIFY district office prior to any cementing.)

The undersigned hereby affirms that this well will be completed and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum regulatory requirements will be met:

1. Notify office of appropriate district office prior to spudding of well;
2. Prepare a copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water supply within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas casing service order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/04
Signature of Operator or Agent:

Remember to:
- File Drilling Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: 1/29/16

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202