KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15 - 20642 - 00:00
For KCC Use ONLY
API # 15 - 079 - 20642 - 00:00
Conductor pipe required none
Minimum surface pipe required 300 feet per Alt
Approved by: RKP 6-30-04
This authorization expires: 12-30-04
(This authorization void if drilling not started within 6 months of effective date.)

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KCC DKT #: 5892
Name: American Energies Corporation
Address: 155 N. Market Suite 710
City/State/Zip: Wichita, KS 67202
Contact Person: Alan L. DeGood, President
Phone: (316) 316-263-5785

OPERATOR: License # 5399
Name: Berentz Drilling Company, Inc.

Well Drilled For: Oil / Gas / Enl Rec / Storage / Disposal / Seismic / Other:
Type Equipment: Infield / Pool Ext. / Wildcat / Mud Rotary / Air Rotary / Cable:

If OWMO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore: Yes ❌ No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #: JUN 14 2004

CONSERVATION DIVISION
WICHITA KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified when well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/23/2004
Signature of Operator or Agent: Karen Houseberg
Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: American Energies Corporation
Lease: Epp A
Well Number: 1
Field: Burtno Northeast

Number of Acres attributable to well: _______________________
QTR / QTR / QTR of acreage: _______ " _______ " _______ "

Location of Well: County: Harvey
2310' fsl _____ feet from S N (circle one) Line of Section
1740' fsl _____ feet from E W (circle one) Line of Section
Sec. 15 Twp 23 S R 3
☐ East ☒ West

Is Section XX Regular or _______ Irregular

If Section is Irregular, locate well from nearest comer boundary.
Section comer used: ____NE ____NW ____S E ____SW

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
June 30, 2004

Mr. Alan L. DeGood
American Energies Corp.
155 N. Market Ste 710
Wichita, KS 67202

Re: Drilling Pit Application
Epp A Lease Well No. 1
SE/4 Sec. 15-23S-03W
Harvey County, Kansas

Dear Mr. DeGood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathleen Haynes
Environmental Protection and Remediation Department

cc: Doug Louis