NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 7-17-04
District #: 1
SGA?: [ ] Yes [x] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUL 9 2004

Expected Spud Date: 8-1-2004

OPERATOR: Licensed 5474
Name: NORTHERN LIGHTS OIL CO., LC
Address: P.O. BOX 164
City/State/Zip: ANDOVER, KS 67002
Phone: 3167331515

CONTRACTOR: Licensed 30606
Name: MURFIN DRILLING CO., INC

Well Drilled For: [✓] Oil [ ] Gas [ ] Storage [ ] WWD [ ] Gas Storage [ ] WWD
Well Class: [ ] Enfield [ ] Pool Ext. [ ] Wildcat [ ] Cable
Type Equipment: [✓] Mud Rotary [ ] Air Rotary [ ] Wildcat [ ] Cable

If OWWO: old well information as follows:
Operator: [ ] Yes [x] No
Well Name: [ ] Yes [x] No
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
[x] Yes [ ] No
Depth to bottom of usable water:
Surface Pipe by Alternate: 1 X 2

780

Formation at Total Depth:
Mississippian
Length of Surface Pipe Planned to be set: 400
Length of Conductor Pipe required: [x] None
Projected Total Depth: 5200

Water Source for Drilling Operations:
Well [ ] Farm Pond [ ] Other [ ]

DWR Permit #: [ ] Yes [ ] No

Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-8-04
Signature of Operator or Agent:
Title: EXPLORATION MANAGER

For KCC Use ONLY
API #: 70797

Conductor pipe required [ ] None [x] 300 feet
Minimum surface pipe required [x] 300 feet per Alt. + 0
Approved by: [ ] Yes [ ] No
This authorization expires: 1-12-05

Spud date: 8-1-2004
Agent: [ ] Yes [ ] No

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____________________________
Operator: _______________________________
Lease: _________________________________
Well Number: __________________________
Field: _________________________________

Number of Acres attributable to well: ____________________
QTR / QTR / QTR of acreage: _____ NE _____

Location of Well: County: GREELEY
1510 __________________ feet from S / N (circle one) Line of Section
1450 __________________ feet from E / W (circle one) Line of Section
Sec. 22 Twp. 16 S. R. 42 __ East ✓ West

Is Section ✓ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).